

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

WICHITA BRANCH

28-16-22E

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7188 EXPIRATION DATE June 30 yearlyOPERATOR Joe L. Chambers API NO. 15-121-23,959ADDRESS Rt. 1, Box 242 COUNTY MiamiPaola, KS 66071 FIELD _____** CONTACT PERSON Joe L. Chambers PROD. FORMATION Upper SquirrelPHONE 913-294-3231 ☒ Indicate if new pay.PURCHASER Eureka Crude Purchasing LEASE ChambersADDRESS P.O. Box 190 WELL NO. #2Eureka, KS 67045 WELL LOCATION SE/4 NE/4DRILLING C & M Drilling, Inc. 630 Ft. from South Line andCONTRACTOR .Box 216 495 Ft. from East Line ofADDRESS . Mound City, KS 66056 the NE (Qtr.) SEC 28 TWP 16 RGE 22 (X)PLUGGING Doug McGown WELL PLAT _____ (OfficeCONTRACTOR Mound City, KS 66056 Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 640' PBTD _____ KGS ☒SPUD DATE 5-10-82 DATE COMPLETED 5-10-82 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NAAmount of surface pipe set and cemented 50' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
93 BBLs Water & 40 BGS Sand		567' - 577'	
Date of first production 7-3-82		Producing method (flowing, pumping, gas lift, etc.) pumping	
Estimated Production-I.P. EST 1/8 BO bbls.		Gravity 22.5	
Disposition of gas (vented, used on lease or sold) Sold		Water % Trace MCF	
		Gas-oil ratio 567' - 577' Perforations	

Side TWO
OPERATOR

Joe L. Chambers

State Geological Survey
WICHITA BRANCH

LEASE NAME Chambers

WELL NO #2

ACO-1 Well History

SEC 28 TWP 16 RGE 22

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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X Check if no Drill Stem Tests Run.
Check if samples sent Geological Survey.

Soil	3	3
Clay	3	6
Shale	86	92
Lime	17	109
Shale	27	136
Lime	6	142
Shale	38	180
Lime	12	192
Shale	15	207
Lime	24	231
Shale	12	243
Lime	18	261
Shale	5	266
Lime	14	280
Shale	108	388
Sand	12	400
Shale	55	455
Lime	7	462
Shale	6	468
Lime	5	473
Shale	15	488
Lime	9	497
Shale	13	510
Lime	4	514
Limey Shale	33	547
Shale	22	569
Core #1	20	589
Shale	37	624
Core #2	16	640
T.D.		640

If additional space is needed use Page 2

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1983

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/8	6 1/4		50'	Portland	7 1/2	
Production		2 7/8		627.2'	Portland	90	Class A 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 shots/ft		567' - 577'
Size	Setting depth	Packer set at			
2 7/8	627.2'				