

TYPE

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

28-16-25E

SIDE ONE

WICHITA BRANCH

PT

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7188 EXPIRATION DATE June 30 yearly

OPERATOR Joe L. Chambers API NO. 15-121-23,960

ADDRESS Rt. 1, Box 242 COUNTY Miami

Paola, KS 66071 FIELD _____

** CONTACT PERSON Joe L. Chambers PROD. FORMATION Upper Squirrel
PHONE 913-294-3231 ☒ Indicate if new pay.

PURCHASER Eureka Crudw Purchasing LEASE Chambers

ADDRESS P.O. Box 190 WELL NO. #3

Eureka, KS 67045 WELL LOCATION SE/4 NE/4

DRILLING C & M Drilling, Inc. 630 Ft. from South Line and

CONTRACTOR Box 216 825 Ft. from East Line of

ADDRESS Mound City, KS 66056 the NE (Qtr.) SEC 28 TWP 16 RGE 22 (E).

PLUGGING Doug McGown WELL PLAT (Office Use Only)

CONTRACTOR Mound City, KS 66056 KCC _____

ADDRESS _____ KGS ☒

TOTAL DEPTH 650' PBTD _____ SWD/REP _____

SPUD DATE 5-11-82 DATE COMPLETED 5-12-82 PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 50' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
93 BBLS Water & 40 BGS Sand	579' - 589'

Date of first production <u>7-3-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>22.5</u>
Estimated Production-I.P. <u>EST 1/2 BO bbls.</u>	Gas <u>Trace</u> MCF	Water <u>%</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>Sold</u>	579' - 589' Perforations	

Side TWO

WICHITA BRANCH

ACO-1 Well History

OPERATOR

Joe L. Chambers

LEASE NAME

Chambers

SEC 28

TWP 16

RGE 22

(NE)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
				TOP	BOTTOM
<u>X</u> Check if no Drill Stem Tests Run.					
Check if samples sent Geological Survey.					
Soil	3	3	Limey Shale	27	585
Clay	7	10	Core #1	17	602
Lime	2	12	Limey Shale	18	620
Shale	93	105	Shale	20	640
Lime	19	124	Core #2	10	650
Shale	26	150	T.D.		650
Lime	6	156			
Shale	38	194			
Lime	12	206			
Shale	15	221			
Lime	24	245			
Shale	12	257			
Lime	19	276			
Shale	5	281			
Lime	14	295			
Shale	108	403			
Sandy Shale	12	415			
Shale	55	470			
Lime	7	477			
Shale	6	483			
Lime	9	492			
Shale	9	501			
Lime	5	506			
Limey Shale	13	519			
Shale	5	524			
Lime	4	528			
Limey Shale	11	539			
Lime	7	546			
Limey Shale	4	550			
Lime	8	558			

If additional space is needed use Page 2

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1983

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/8	6 1/4		50'	Portland	7 1/2	
Production		2 7/8		644.5	Portland	90	Class A 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 shots/ft		579' - 589'
Size	Setting depth	Packer set at			
2 7/8	644.5'				