

TYPE

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

WICHITA BRANCH

28-16-22

Compt. _____

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7188 EXPIRATION DATE June 30 yearly

OPERATOR Joe L. Chambers API NO. 15-121-23,961

ADDRESS Rt. 1, Box 242 COUNTY Miami

Paola, KS 66071 FIELD _____

** CONTACT PERSON Joe L. Chambers PROD. FORMATION Upper Squirrel

PHONE 913-294-3231 X Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Chambers

ADDRESS P.O. Box 190 WELL NO. #4

Eureka, KS 67045 WELL LOCATION SE/4 NE/4

DRILLING C & M Drilling, Inc. 630 Ft. from South Line and

CONTRACTOR Box 216 1155 Ft. from East Line of

ADDRESS Mound City, KS 66056 the SE (Qtr.) SEC 28 TWP 16 RGE 22 (E) (X)

PLUGGING Doug McGown WELL PLAT _____ (Office

CONTRACTOR Mound City, KS 66056 Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 650' PBDT _____ KGS _____

SPUD DATE 5-17-82 DATE COMPLETED 5-18-82 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 50' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

90 BBLS Water & 40 BGS Sand

584' - 594'

Date of first production

7-3-82

Producing method (flowing, pumping, gas lift, etc.)

pumping

Gravity

22.5

Estimated

Oil

EST 1/2 BO

Gas

Trace

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Sold

584' - 594' Perforations

C7P8

Side TWO

OPERATOR Joe L. Chambers LEASE NAME Chambers

SEC 28 TWP 16 RGE 22 (NE)

WELL NO #4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
				TOP BOTTO
X Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Soil Clay	4	4	Lime	5 640
Lime	10	14	Core #2	10 650
Shale	95	109	T.D.	650'
Lime	19	128		
Shale	26	154		
Lime	6	160		
Shale	37	197		
Lime	15	212		
Shale	14	226		
Lime	25	251		
Shale	11	262		
Lime	19	281		
Shale	4	285		
Lime	14	299		
Shale	106	405		
Sandy Shale	12	417		
Shale	57	474		
Lime	7	481		
Shale	6	487		
Lime	5	492		
Shale	13	505		
Lime	4	509		
Limey Shale	12	521		
Shale	8	529		
Lime	3	532		
Shale	24	556		
Lime	6	562		
Limey Shale	28	590		
Core #1	20	610		
Shale	25	635		

If additional space is needed use Page 2

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1983

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/8	6 1/4		50'	Portland	7 1/2	
Production		2 7/8		640'	Portland	90	Class A 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 shots/ft		584' - 594'
Size	Setting depth	Packer set at			
2 7/8	640'				