

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

State Geological Survey  
WICHITA BRANCH

PT

28-16-22E

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7188 - EXPIRATION DATE June 30 yearly

OPERATOR Joe L. Chambers API NO. 15-121-23,978

ADDRESS Rt. 1, Box 242 COUNTY Miami

Paola, KS 66071 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Joe L. Chambers PROD. FORMATION Upper Squirrel  
PHONE 913-294-3231  Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Chambers

ADDRESS P.O. Box 190 WELL NO. #10

Eureka, KS 67045 WELL LOCATION SW/4 NE/4

DRILLING CONTRACTOR C & M Drilling, Inc. 2340 Ft. from North Line and

ADDRESS Box 216 2805 Ft. from East Line of

Mound City, KS 66056 the NE (Qtr.) SEC 28 TWP 16 RGE 22

PLUGGING CONTRACTOR Doug McGown

ADDRESS Mound City, KS 66056

TOTAL DEPTH 740' PBTD \_\_\_\_\_

SPUD DATE 6-2-82 DATE COMPLETED 6-3-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

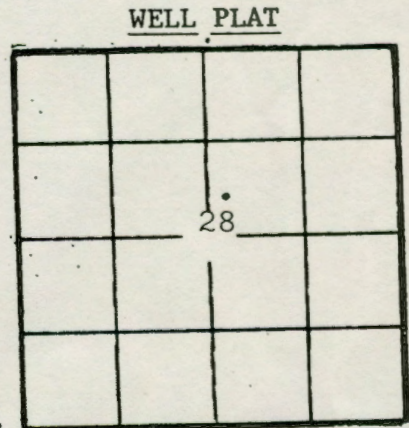
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 50' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
90 BBLs Water & 40 BGS Sand	675' - 680'

Date of first production <u>7-3-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>22.5</u>
Estimated Production-I.P. <u>EST 1/4 BO</u>	Gas <u>Trace</u>	Water <u>%</u>
Disposition of gas (vented, used on lease or sold) <u>Sold</u>	<u>675' - 680'</u> Perforations	



(Office Use Only)

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Side TWO  
OPERATOR

Joe L. Chambers  
WICHITA BRANCH LEASE NAME Chambers

SEC 28 TWP 16 RGE 22

WELL NO #10

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
				TOP	BOTTOM
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.					
Soil	0	5	Core #1	15	635
Lime	6	11	Limey Shale	39	674
Shale	3	14	Core #2	14	688
Lime	6	20	Shale	52	740
Shale	13	33			
Lime	17	50			
Shale	97	147	T.D.		740
Lime	20	167			
Shale	27	194			
Lime	5	199			
Shale	38	237			
Lime	11	248			
Shale	16	264			
Lime	25	289			
Shale	8	297			
Lime	22	319			
Shale	4	323			
Lime	14	337			
Shale	110	447			
Sand	15	462			
Shale	48	510			
Lime	6	516			
Shale	7	523			
Lime	5	528			
Shale	15	543			
Lime	4	547			
Shale	18	565			
Lime	3	568			
Limey Shale	10	578			
Lime	3	581			
Limey Shale	39	620			

If additional space is needed use Page 2

RECEIVED  
STATE CORPORATION COMMISSION

DEC 21 1983

CONSERVATION DIVISION  
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	5 1/8	6 1/4		50'	Portland	7 1/2	
Production		2 7/8		723.5'	Portland	90	Class A 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			3 shots/ft		675' - 680'

TUBING RECORD

Size Setting depth Pecker set at