

TYPE

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

WICHITA BRANCH

PT

28-16-20E

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7188 EXPIRATION DATE June 30 yearly

OPERATOR Joe L. Chambers API NO. 15-121-23,977

ADDRESS Rt. 1, Box 242 COUNTY Miami

Paola, KS 66071 FIELD _____

** CONTACT PERSON Joe L. Chambers PROD. FORMATION Upper Squirrel
PHONE 913-294-3231 ☒ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Chambers

ADDRESS P.O. Box 190 WELL NO. #9

Eureka, KS 67045 WELL LOCATION SW/4 NE/4

DRILLING C & M Drilling, Inc. 2010 Ft. from North Line and

CONTRACTOR Box 216 2805 Ft. from East Line of

ADDRESS Mound City, KS 66056 the NE (Qtr.) SEC 28 TWP 16 RGE 22

PLUGGING Doug McGown WELL PLAT _____ (Office

CONTRACTOR Mound City, KS 66056 _____ Use Only

ADDRESS _____ KCC _____

_____ KGS _____

TOTAL DEPTH 720' PBTB _____ SWD/REP _____

SPUD DATE 5-31-82 DATE COMPLETED 6-2-82 PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 50' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
90 BBLS Water & 40 BGS Sand		606' - 616'

Date of first production <u>7-3-82</u>		Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>		Gravity <u>22.5</u>	
Estimated Production-I.P.	Oil <u>EST 1 BO</u>	Gas <u>Trace</u>	Water <u>MCF</u>	Gas-oil ratio <u>%</u>	CFPS
Disposition of gas (vented, used on lease or sold) <u>Sold</u>			<u>606' - 616'</u> Perforations		

Side TWO
OPERATOR

Joe L. Chambers

LEASE NAME Chambers

WELL NO #9

ACO-1 Well History

SEC 28 TWP16 RGE 22

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
				TOP BOTTO
X Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Soil	0	2	Shale	40 720
Clay	8	10		
Shale	9	19		
Lime	21	40	T.D.	720'
Shale	97	137		
Lime	19	156		
Shale	27	183		
Lime	5	188		
Shale	37	225		
Lime	11	236		
Shale	18	254		
Lime	24	278		
Shale	11	289		
Lime	19	308		
Shale	4	312		
Lime	13	325		
Shale	110	435		
Sand	15	450		
Shale	49	499		
Lime	7	506		
Shale	7	513		
Lime	6	519		
Shale	12	531		
Lime	7	538		
Shale	15	553		
Lime	5	558		
Shale	4	562		
Lime	47	609		
Core #1	13	622		
Limey Shale	41	663		
Core #2	17	680		

If additional space is needed use Page 2

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1983

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/8	6 1/2		50'	Portland	7 1/2	
Production		2 7/8		649'	Portland	90	Class A 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	649'		3 shots/ft		606' - 616'