

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F N/A Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C enc Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7112EXPIRATION DATE 6/30/84OPERATOR Reusch Well ServiceAPI NO. 15-121-25,951ADDRESS Suite 11 Prof. Bldg. 401 S. MainCOUNTY MiamiOttawa, KS 66067FIELD Paola** CONTACT PERSON Bob ReuschPROD. FORMATION SquirrelPHONE 913-242-5733PURCHASER Square DealLEASE JohnsonADDRESS Box 883WELL NO. 4Chanute, KS 66720WELL LOCATION NW/4DRILLING Evans Energy Development, inc.2475 Ft. from North Line and

CONTRACTOR

480 Ft. from West Line of
the NW (Qtr.) SEC 29 TWP 16 RGE 22 (E) (W)ADDRESS Suite 11 Prof. Bldg. 401 S. MainOttawa, KS 66067PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

TOTAL DEPTH 706'PBSD N/ASPUD DATE 10/6/83 DATE COMPLETED 10/10/83ELEV: GR unknown

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/AAmount of surface pipe set and cemented 20.30 DV Tool Used? noTHIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert G. Reusch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert Reusch
(Name)

SIDE TWO

OPERATOR Reusch Well ServiceLEASE Johnson

ACO-1 WELL HISTORY

SEC. 29 TWP. 16 RGE. 22 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Soil & Caly		9		
Lime		25		
Shale		27		
Lime		31		
Shale		52		
Lime		71		
Shale		90		
Lime		106		
Shale		205	Lane	
Lime		223	Iola	
Shale		264		
Lime		273		
Shale		288		
Lime		295		
Shale		313		
Lime		338		
Shale		347		
Lime		367		
Shale		371		
Lime		384	Hertha	
Shale		408		
Sand		415		
Shale		489		
Sand		496		
Shale		542		
Sand		545		
Broken Sand		547		
Shale		550		
Lime		557		
Shale		567		
Lime		570		
Shale		580		
Slate		583		
Shale		586		
Lime		592		
Broken Sand		595		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6"		20.30	Portland	4	
Production	5 1/8	2 7/8		687.15	Portland	74	4 sacks gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1.5		662 - 670
Size 1"	Setting depth 654.95	Packer set at			

29-66-22E

P

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reusch Well Service LEASE NAME Johnson 4 SEC. 29 TWP. 16 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand		597		
Shale		611		
Lime		614		
Slate		616		
Shale		624		
Lime		628		
Shale		634		
Lime		642		
Shale		646		
Lime		647		
Slate		649		
Shale & Shells		657		
Shale		658		
Broken Sand		661		
Shale		662		
Broken Sand		663		
Sand		666,5		
Shale		667		
Ground Core		668,5		
Broken Sand		669		
Shale		706 T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
50 sacks sand, 75 lb water gel, 3 sacks stay clay		670	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
2/14/84	Pumping	29	
Estimated Production -I.P.	Oil 6 bbls.	Gas 10 %	Gas-oil ratio
		MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	