

714
COPY
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

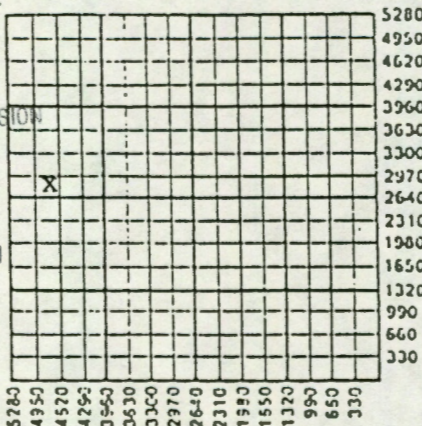
Operator: License # 09579
Name: Kramers Oil Field Service
Address Route 2
Wellsville, KS 66092
Purchaser: Crude Marketing
Operator Contact Person: Dean Kramer
Phone (913) 883-4871

Contractor: Name: Reusch Well Service
License: 4441
Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

1. AWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
3-25-91 3-28-91 3-29-91
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27, 112
County Miami
SW SW NW Sec. 29 Twp. 16 Rge. 22 East West
2969 Ft. North from Southeast Corner of Section
4630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Johnson Well # 2-W
Field Name Paola Rantoul
Producing Formation Squirrel
Elevation: Ground n/a KB n/a
Total Depth 740 PBTD _____



4-23-91

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 713
feet depth to 0 w/ 105 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Reusch S. Horwell
Title Secretary Date 4-19-91
Subscribed and sworn to before me this 19 day of April, 19 91.
Notary Public Jessie A. Longstreath
Date Commission Expires July 10, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) I.S.

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SIDE TWO

Operator Name Kramer's Oil Field Service Lease Name Johnson Well # 2-W

Sec. 29 Twp. 16 Rgc. 22 East West County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name Top Bottom
Base of Kansas City 400
Squirrel Sand 681-693
TD 740
See driller's log

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Wichita, Kansas

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	6 5/8	6 1/4		20 ft.	portland	5 sacks	
production	5 1/8	2 7/8		712 ft.	portland	105 sacks	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	673-680	spot acid on perms acid breakdown with 200 gallons	
WAITING ON KCC APPROVAL FOR INJECTION			

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-1B.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
Production Interval: 673-680

Reusch Well Service
401 S. Main, Suite #11
Ottawa, Ks. 66067

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29-16-22E

Kramer's Oil Field
R.R. #2, P.O. Box 646
Wellsville, KS. 66092

Johnson W.W. #2

<u>Thickness</u>	<u>Formation</u>	<u>Total</u>
13	Soil & Clay	13
5	Lime	18
2	Shale	20
14	Lime	34
5	Shale	39
11	Lime	50
13	Shale	63
14	Lime	77
26	Shale	103
16	Lime	119
103	Shale	222
15	Lime	237
27	Shale	264
7	Lime	271
7	Shale	278
10	Lime	288
14	Shale	302
7	Lime	309
18	Shale	327
24	Lime	351
8	Shale	359
22	Lime	381
5	Shale	386
14	Lime	400 Hertha
103	Shale	503
2	Lime	505
2	Shale	507
5	Oil Sand	512 (good show)
31	Shale	543
7	Lime	550
12	Shale	562
1	Lime	563
5	Brown Sand	568 (slight show)
9	Lime	577
8	Shale	585
2	Lime	587
19	Shale	606
7	Lime	613
1	Shale	614
4	Sand	618 (no show)
12	Shale	630
3	Lime	633

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CONSERVATION DIVISION
Wichita, Kansas

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Johnson W.W. #2 (con't)

29-16-22E

Thickness

Formation

Total

8	Shale	633
2	Shale	641
6	Shale	643
7	Lime	649
4	Shale	656
4	Lime	660
6	Shale	666
1	Lime	667
7	Shale	674
2	Lime	676
2	W. Shale	678
2	W. Shale	680
1	Oil/Sand	681(cir)
2	Oil/Sand	683(cir)
2	Oil/Sand	685(cir)
2	Oil/Sand	687(cir)
2	Oil/Sand	689(cir)
2	Oil/Sand	691(cir)
2	Broken Sand	693(cir)
2	Shale	695(cir)
2	Shale	697(cir)
43	Shale	740 T.D.

Set 712.00 Feet of 2 7/8 8rd. Pipe
in well. Cemented to surface.

Part 683-690

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