

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5185 EXPIRATION DATE 6/83

OPERATOR ELMER C. SIEG API NO. 15-121-25359

ADDRESS 923 N. CHERRY COUNTY MIAMI

OTTAWA, KS 66067 FIELD PAOLA/RANTOUL

CONTACT PERSON ELMER C. SIEG PROD. FORMATION SQUIRREL

PHONE 913-242-1840

PURCHASER EUREKA CRUDE LEASE LOWE

ADDRESS EUREKA, KANSAS WELL NO. 5

WELL LOCATION

DRILLING CAHOON DRILLING CO. 660 Ft. from NORTH Line and

CONTRACTOR ROUTE 1 990 Ft. from WEST Line of (E)

ADDRESS OTTAWA, KS 66067 the SW (Qtr.) SEC 29 TWP 16 RGE 22 (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR Use Only

ADDRESS

TOTAL DEPTH 727' PBTD

SPUD DATE 1/27/83 DATE COMPLETED 3/4/83

LEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -0-

Amount of surface pipe set and cemented 22'11" DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

ELMER C. SIEG, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elmer C. Sieg

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR ELMER C. SIEG

LEASE LOWE

SEC. 29 TWP. 16 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

X Check if no Drill Stem Tests Run.

THICKNESS FORMATION DEPTH/TOTAL

THICKNESS	FORMATION	DEPTH/TOTAL
23	surface	23
4	lime	27
4	shale	31
6	lime	37
4	shale	41
8	lime	49
8	shale	57
2	lime	59
6	shale	65
4	red bed	69
15	shale	84
12	lime	96
6	shale	102
2	lime	104
96	shale	200
3	lime	203
1	shale	204
4	lime	208
3	shale	211
11	lime	222
5	shale	227
3	lime	230
29	shale	259
11	lime	272
11	shale	281
10	lime	291
3	shale	294
1	lime	295
14	shale	309
10	lime	319
1	shale	320
10	lime	330
2	shale	332
1	lime	333

THICKNESS

FORMATION

TOTAL DEPTH

THICKNESS	FORMATION	TOTAL DEPTH
7	shale	340
24	lime	364
4	shale	368
2	lime	370
1	shale	371
1	lime	372
1	shale	373
2	lime	375
1	shale	376
9	lime	385 Hertha
100	shale	485
1	lime	486 oil show
4	sand & shale	490
3	sand	493
1	shale	494 cored
21	shale	515
3	lime	518
35	shale	553
5	lime	558
7	shale	565
4	lime	569
20	shale	589
3	lime	592
19	shale	611
2	lime	613
4	shale	617
2	lime	619
4	shale	623
3	lime	626
5	shale	631
1	lime	632
5	shale	637
1	lime	638
1	shale	639
2	lime	641

If additional space is needed use Page 2, Side 2

cont

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10	7"	17#	22'11"	PORTLAND	5	circulated
CASING PRODUCTION	6 1/4	4 1/2	11#	692'	PORTLAND	120	circulated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 per foot	11 shots 3/8 hole	663-673
Size	Setting depth	Packer set at			
2"	664				

29-16-22E

THICKNESS	FORMATION	TOTAL DEPTH
4	shale	645
1	line	646
4	shale (blk)	650
3	shale	653
1	line	654
5	shale (white)	659
12	sandy shale	671
56	shale	727

cored

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
WATER FRACTURE-120bbls. jelled water-10,000# sand				663 to 673	
100 gals acid--PSI BREAKDOWN 2500#--Treating 800#					
Date of first production 3/5/83		Producing method (flowing, pumping, gas lift, etc.) PUMP		Gravity 32%	
Estimated Production -I.P.	Oil 5	Gas X	Water 20	%1st 24hrs.	Gas-oil ratio
	bbls.		MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 663-673		