

and

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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5095

Name: GERALD E. WILLIAMS

Address P.O. Box 25830

City/State/Zip O.P., KS 66225

Purchaser: UMI

Operator Contact Person: GERALD E. WILLIAMS

Phone (913) 451-6022

Contractor: Name: Reusch Well Service

License: 4441

Wellsite Geologist: WD

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

F-20 F-21 F-22-90
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27,022

County MIAMI

NE SW NE Sec. 30 Twp. 16 Rge. 22 ☒ East ☐ West

3800 Ft. North from Southeast Corner of Section

1900 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

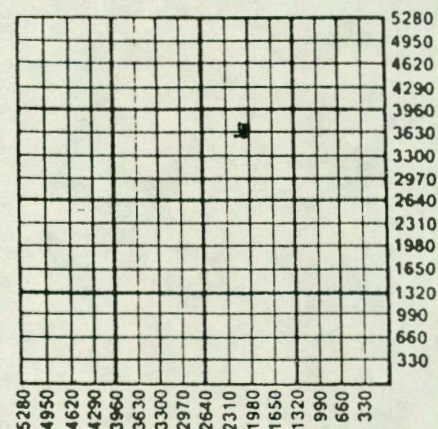
Lease Name MCCANN Well # WW 11

Field Name Paola Shoestring

Producing Formation Bartlesville

Elevation: Ground 1024 KB _____

Total Depth 740 PBTD _____



Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 701

feet depth to 0 w/ 75 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover, or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner Date 9-28-90

Subscribed and sworn to before me this 26 day of Sept. 19 90.

Notary Public DEBRA D. RUSE

Date Commission Expires 6/29/92
STATE WIDE NOTARY PUBLIC
JOHNSON COUNTY, KANSAS
Appointment Expires 6/29/92

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☒ KEC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify) <u>F-5</u>

30-16-22E

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SIDE TWO

Operator Name GERALD E. WILLIAMSLease Name MCCANNWell # WW 11Sec. 30 Twp 16 Rge 22 ☒ East ☐ WestCounty MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name

Top

Bottom

N.A.

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf. String	6 7/8	6 1/2	25	21	Port.	3	
Production	5 1/2	2 7/8	5	201	Port.		

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

21 shots	6 5/8 - 6 6/8						

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval

6 5/8
6 6/8

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Reusch Well Service, Inc.
401 S. Main, Suite 11
Ottawa, KS 66067

McCann WW 11

<u>Thickness</u>	<u>Formation</u>	<u>Total</u>
2	Soil	2
13	Lime & Clay	15
8	Lime	23
10	Shale	33
18	Lime	51
5	Shale	56
4	Red Bed	60
16	Shale	76
3	Sandstone	79
16	Lime	95
92	Shale	187
19	Lime	206
13	Shale	219
4	Lime	223
16	Shale	239
6	Lime	245
31	Shale	276
12	Lime	288
17	Shale	305
24	Lime	329
8	Shale	337
22	Lime	359
5	Shale	364
14	Lime	378 Hertha
102	Shale	480
4	Lime	484
46	Shale	530
5	Lime	535
9	Shale	544
12	Lime	556
4	Shale	560
3	Lime	563
10	Shale	573
4	Coal	577
2	Shale	579
5	Lime	584
19	Shale	603
4	Lime	607
3	Shale	610
2	Lime	612
5	Shale	617
3	Lime	620
12	Shale	632
4	Lime	636
8	Shale	644
5	Lime	649
2	W. Shale	651 cir
1	Shale	652 cir
2	Oil Sand	654 cir

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OCT 1 1990

CONSERVATION DIVISION
Wichita, Kansas

50 76-222
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McCann WW 11 cont.

2	Oil Sand	656 cir
2	Oil Sand	658 cir
2	Oil Sand	660 cir
2	Oil Sand	662 cir
2	Oil Sand	664 cir
2	Oil Sand	666 cir
2	Sandy Shale	668 cir
2	Shale	670 cir
2	Shale	672 cir
68	Shale	740 T.D.

701' 2 7/8 8rh in well

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Wichita, Kansas