

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5341
Name Glenn A. Evans
Address 401 S. Main Suite 11
Ottawa, Ks. 66067
City/State/Zip

Purchaser Amoco

Operator Contact Person Glenn A. Evans
Phone 913-242-5733

Contractor: License # 8509
Name Evans Energy Development

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

7/30/85 7/31/85 8-29-85
Spud Date Date Reached TD Completion Date
669 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 21' feet depth to top w/ 4.5X cmt

API NO. 15-121-26,615

County Miami

NW SE NW Sec 31 Twp 16 Rge 22 ☒ East ☐ West

3550 Ft North from Southeast Corner of Section
3945 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

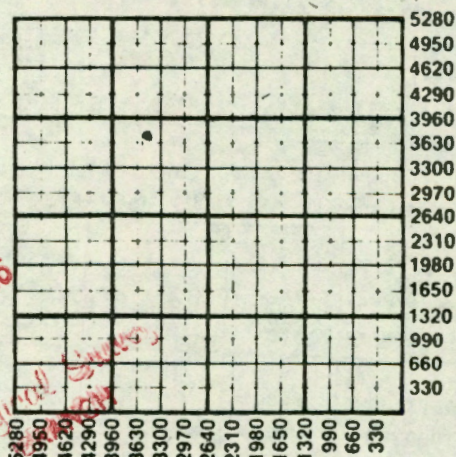
Lease Name Beets Well # 9

Field Name Paola

Producing Formation Squirrel

Elevation: Ground Unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glenn A. Evans

Title Operator Date 1-27-86

Subscribed and sworn to before me this 27 day of Jan 1986.

Notary Public Elizabeth Reusch
Elizabeth Reusch

Date Commission Expires 11-4-88

K.C.C. OFFICE USE ONLY		
☐ Letter of Confidentiality Attached		
☐ Wireline Log Received		
☐ Drillers Timelog Received		
Distribution		
☐ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

NOTARY PUBLIC - State of Kansas
ELIZABETH REUSCH
My Appt. Exp.

STATE CORPORATION COMMISSION

FEB 24 1986

Form ACO-1 (7-84)

SIDE TWO

Operator Name Glenn A. Evans Lease Name Beets Well # 9Sec. 31 Twp. 16 Rge. 22 ☒ East ☐ West County Miami

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log☐ Sample

Soil & Clay	8	Shale	529	Shale	639
Shale	16	Lime	537	Lime	641
Shale	29	Shale	544	Shale	649
Lime	45	Lime	548	Broken sand	651
Shale	70	Shale	568	Solid sand	656
Lime	83	Lime	572	Broken sand	659
Shale	85	Shale	575	Shale	669
Sand	92	Sand	580		
Shale	182	Shale	591		
Lime	202	Lime	595		
Shale	235	Shale	604		
Lime	242	Lime	606		
Shale	262	Shale	608		
Lime	271	Lime	611		
Shale	291	Shale	612		
Lime	317	Lime	614		
Shale	326	Shale	623		
Lime	346	Lime	625		
Shale	350	Shale	626		
Lime	364	Lime	630		

Name

Top

Bottom

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/4"		21'	Portland	4	
Production	5 1/8"	2 7/8"		651'	Portland	25	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		.75 bbls. water. 35 Sacks. sand	651

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing Method

10-1-85

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

2

20%

27

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Sold☐ Used on Lease☒ Open Hole☐ Perforation☐ Other (Specify)☐ Dually Completed☐ Commingled