SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

C

API NO. 15- 121-26,808

County Miami

NE SW NW Sec. 31 Twp. 16 Rge. 22 X East __ West

3720 Ft North from Southeast Corner of Section
4260 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5341
Name Glenn A. Evans
Address 401 S. Main, Suite 11
City/State/Zip Ottawa, KS 66067

Purchaser Amoco

Operator Contact Person Glenn Evans
Phone 913 242-5733

Contractor: License # 8509
Name Evans Energy Dev Inc

Wellsite Geologist none
Phone

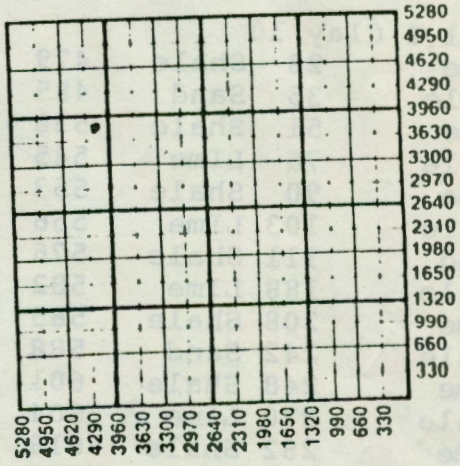
Lease Name Beets Well # 9

Field Name Paola Rantoul

Producing Formation Squirrel

Elevation: Ground Unknown KB

Section Plat



Designate Type of Completion
X New Well __ Re-Entry __ Workover

X Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
__ Mud Rotary X Air Rotary __ Cable

6/5/87	6/10/87	6/27/87
Spud Date	Date Reached TD	Completion Date
678	N/A	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 659 feet depth to top w/ 71 SX cmt
Cement Company Name Consolodated
Invoice # 69525

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Glenn A. Evans Lease Name Beets Well # 9

Sec. 31 Twp. 16 Rge. 22 ☒ East ☐ West County Miami

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2 Bbls	trace MCF	Bbls	CFPB	30

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☒ Open Hole ☐ Perforation ☐ Other (Specify)

Drill Stem Tests Taken ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Formation Description ☐ Log ☐ Sample

Name	Top	Bottom
Soil & Clay	10	
Lime	23	
Shale	35	
LIme	51	
Shale	76	
Lime	90	
Shale	103	
Sand	111	
Shale	188	
LIme	208	
Shale	242	
LIme	248	
Shale	270	
Lime	282	
Shale	299	
LIme	324	
Shale	333	
Lime	354	
Shale	358	
Lime	371	
Shale	479	
Sand	485	
Shale	538	
LIme	545	
Shale	553	
LIme	556	
Shale	576	
LIme	582	
Shale	585	
Sand	588	
Shale	601	
Lime	604	
Shale	618	
LIme	621	
Shale	635	
LIme	639	
Shale	657	
Sand	667	
Shale	678	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	7"		20.2	Portland	4	
Production	5 1/8	2 7/8		659.25	Portland	71	4 sax gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Frac 80 bbls water	
		30 sax sand	658-
	open hole		668

TUBING RECORD Size 1" Set At 658 Packer at none

Liner Run ☐ Yes ☒ No

Date of First Production

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)