

31-16-225 01

Operator Name ..Glenn A. Evans..... Lease Name...Beats.....Well #...WNL.

Sec.....31... Twp....16.... Rge....22..... East West County...Miami.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No

Soil & Clay	10	Lime	384
Lime	21	Shale	405
Shale	27	Sand	412
Lime	37	Shale	495
Shale	51	Sand	500
Lime	68	Shale	551
Shale	91	Lime	557
Lime	105	Shale	565
Shale	119	Lime	568
Sand	124	Shale	586
Shale	204	Lime	587
Lime	223	Shale	590
Shale	256	Lime	596
Lime	263	Sand	601
Shale	284	Shale	613
Lime	296	Lime	616
Shale	312	Shale	621
Lime	337	Lime	623
Shale	346	Shale	631
Lime	367	Lime	637
Shale	370	Shale	640

Formation Description		
<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom

AUG 19 1985

State Geological Survey
WICHITA BRANCH

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....9".....6 1/2.....21.....Portland.....4.....
...Production...5 1/8.....2 7/8.....720.....Portland.....78.....
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PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
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TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
.....				
Date of First Production		Producing Method					
.....		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					