

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5341
rator: License #
Name Glenn A. Evans
Address 401 S. Main, Suite 11
City/State/Zip Ottawa, KS 66067

chaser Amoco

erator Contact Person Glenn Evans
Phone 913 242-5733

tractor: License # 8509
Name Evans Energy Development, Inc.

llsite Geologist None
Phone

signate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

illing Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable
12/11/87 12/29/87 6/9/88
ud Date Date Reached TD Completion Date
715 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 715 feet depth to top w/ 76 SX cmt
Cement Company Name Consolidated
Invoice # 72747

API NO. 15-121-26,809

County Miami

NE SW NW Sec 31 Twp 16 Rge 22 ☒ East ☐ West

3550 Ft North from Southeast Corner of Section
4090 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

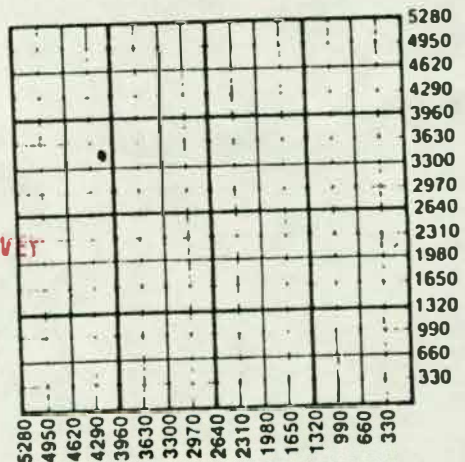
Lease Name Beets Well # WW2

Field Name Paola Rantoul

Producing Formation Squirrel

Elevation: Ground unknown KB

Section Plat



SEP 13 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION -

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

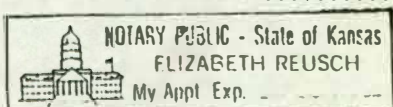
Signature Glenn A. Evans

Operator
Title Date 6/17/88

Subscribed and sworn to before me this 17 day of June

Notary Public Elizabeth Reusch

Date Commission Expires 11/4/88



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution

☒ KGC ☒ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-84)

Sec 31 Twp 16 Rge 22 E

Operator Name Glenn A. Evans Lease Name Beets Well # WW2Sec. 31 Twp. 16 Rge. 22 ☒ East ☐ West County Miami

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		☐ Yes	☒ No	Formation Description				
Samples Sent to Geological Survey		☐ Yes	☒ No	☐ Log		☐ Sample		
Cores Taken		☒ Yes	☐ No	Name		Top	Bottom	
Soil	12	Lime	545					
Lime	27	Shale	552					
Shale	38	Lime	555	Shale	715	Hertha	359	373
Lime	55	Shale	577			Squirrel	660	670
Shale	78	Lime	584					
Lime	92	Sand	587					
Shale	191	Shale	600					
Lime	211	Lime	604					
Shale	244	Shale	622					
Lime	252	Lime	626					
Shale	270	Shale	636					
Lime	284	Lime	641					
Shale	299	Shale	647					
Lime	325	Lime	649					
Shale	332	Shale	650					
Lime	354	Lime	651					
Shale	358	Shale	656					
Lime	373	Lime	657					
Shale	480	Sand	671					
Sand	486	Shale	673					
Shale	538	Sand	674					

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		20.2	Portland	4	
Production	5 1/8"	2 7/8"		704.6	Portland	76	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	660 - 670						
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production		Producing Method					
injection well		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
N/A							
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingled