

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
 KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Triple K Petroleum

API NO. 15-121-23,423

ADDRESS Suite 11 Professional Bldg. 401 S. Main
Ottawa, KS 66067

COUNTY Miami

FIELD _____

**CONTACT PERSON Glenn A. Evans
 PHONE 913-242-5733

PROD. FORMATION Squirrel

PURCHASER Square Deal Oil Co.

LEASE Bourquin

ADDRESS Box 883

WELL NO. 5

Chanute, KS 66720

WELL LOCATION SE NW

DRILLING Evans Energy Development, Inc./
 CONTRACTOR

950 Ft. from South Line and

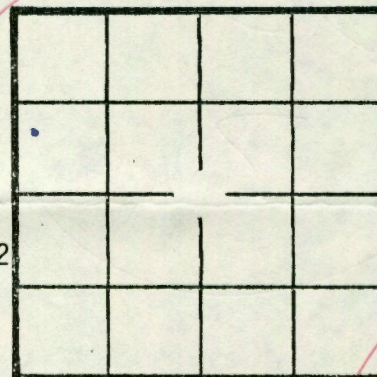
ADDRESS Sutie 11 Professional Bldg. 401 S. Main
Ottawa, KS 66067

200 Ft. from West Line of

the 31 SEC. 16 TWP. 22 RGE. E

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT



KCC _____
 KGS ☒
 (Office Use)

TOTAL DEPTH 805' PBTD _____

SPUD DATE 3/29/82 DATE COMPLETED 3/31/82

ELEV: GR unknown DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, _____

Glenn A. Evans OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) _____

OPERATOR OF THE Bourquin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST None			31-16-22e	

Oil 2 bbls.
(none lease or sold)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	6 1/4		50'	Portland	8	
Production	5 5/8	2 1/2		705'	Portland	98	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 1"	Setting depth 673	Packer set at			

31-16-22e^{pt}.

WELL LOG
Bourquin #5
Triple K Petroleum

State Geological Survey
WICHITA, BRANCH

Thickness of Strata	Name of Rock	Total
7	Topsoil Clay	7
16	Lime	23
3	Shale	26
11	Lime	37
4	Shale	41
6	Lime	47
10	Shale	57
15	Lime	72
22	Shale	94
14	Lime	108
99	Shale	207 Lane
18	Lime	225 Iola
35	Shale	260
9	Lime	269
18	Shale	287
9	Lime	296
16	Shale	312
10	Lime	322
2	Shale	324
26	Lime	350
2	Shale	352
17	Lime	369
4	Shale	373
15	Lime	388 Hertha
22	Shale	410
13	Sand White	423
74	Shale	497
2	Broken Sand	499 Circulate Oil Show
2	Sand	501 Circ. Oil Show
3	Broken Sand	504 Circ. Oil Show
2	Broken Sand	506 Circ. Oil Show Mostly Shale
49	Shale	555
7	Lime	562 Pawnee
8	Shale	570
3	Lime	573
19	Shale	594
6	Lime	599
17	Shale	616
3	Lime	619
3	Slate	624
9	Shale	633
14	Lime	647
3	Shale	650
1	Lime	651
3	Shale	654
1	Lime	655
3	Shale	658
3	Shale	661 Circulate Dark
2	Shale	663 Circ.

31-16-22e
81

Well Log Bourquin #5 Cont.

2	Shale	665	Circulate
2	Shale	667	Circ.
2	White Shale	669	Circ.
2	White Sandy Shale	671	Circ.
2	Broken Sand	673	Circ. Brown
1	Sand	674	
1	Broken Sand	675	
3	Sand	678	
1	Broken Sand	679	
4	Sand	683	Good Oil
3	Broken Sand	686	Bleeding
1	Shale	687	
2	Broken Sand	689	
1	Shale	690	
30	Shale	720	Sandy
2	Shale	722	Circulate
3	Shale	725	Circ.
4	Shale	729	Circ.
4	Shale	733	Circ.
4	Shale	737	Circ.
4	Shale	741	Circ.
4	Shale	745	Circ.
12	Sandy Shale	757	Circ.
4	Shale	761	Circ.
4	Shale	765	Circ.
4	Shale & Coal	769	Circ.
1	Coal	770	Circ.
3	Shale	773	
4	Shale	777	
4	Shale & Shells	781	
4	Shale & Shells	785	
4	Shale	789	
4	Shale	793	
4	Sandy Shale	797	
4	Sandy Shale	801	
4	Shale	805	T.D.

State Geological Survey
WICHITA, BRANCH

Perf. 676,677,678,679,679'9", 680'3", 681'9", 683,684

Seating Nipple at 675' 705' 2½" pipe

Started Core at 673'

1	9:55 - 9:57	1½ min.	674	16	10:20 - 10:22	2 min.	689
2	9:57 - 9:58	1½ min.	675	17	10:22 - 10:25	2½ min.	690
3	9:58 - 10:00	1½ min.	676				
4	10:00 - 10:01	1½ min.	677				
5	10:01 - 10:03	1½ min.	678				
6	10:03 - 10:04	1½ min.	679				
7	10:04 - 10:06	1½ min.	680				
8	10:06 - 10:07	1½ min.	681				
9	10:07 - 10:09	1½ min.	682				
10	10:09 - 10:10	1½ min.	683				
11	10:10 - 10:12	1½ min.	684				
12	10:12 - 10:14	2 min.	685				
13	10:14 - 10:16	2 min.	686				
14	10:16 - 10:18	2 min.	687				
15	10:18 - 10:20	2½ min.	688				