

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey (REV) AGO-1

WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Triple K PetroleumAPI NO. 15-121-23,424ADDRESS Suite 11 Professional Bldg.COUNTY Miami401 S. Main Ottawa, KS 66067

FIELD _____

**CONTACT PERSON Glenn A. EvansPROD. FORMATION SquirrelPHONE 913-242-5733LEASE BourquinPURCHASER Square Deal Oil Co.WELL NO. 6ADDRESS Box 883WELL LOCATION SE NEChanute, KS 66720DRILLING Evans Energy Dev., Inc.150 Ft. from South Line and

CONTRACTOR _____

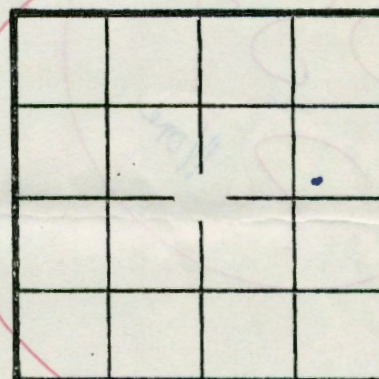
900 Ft. from East Line ofADDRESS Suite 11 Professional Bldg. 401 S. Mainthe 31 SEC. 16 TWP. 22 RGE. EOttawa, KS 66067

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC
KGS
(Office
Use)TOTAL DEPTH 684.7' PBTD _____SPUD DATE 3/31/82 DATE COMPLETED 4/2/82ELEV: GR unknown DF _____ KB _____DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 52.7' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, _____Glenn A. Evans OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Partner (FOR)(OF) _____OPERATOR OF THE Bourquin LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL TO REMAIN

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			31-16-22e	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
		pumping	
RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	Water %
	2	bbls.	MCF
Disposition of gas (vented, used on lease or sold)			Perforation:

DST

None

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	6 1/4"		52.70'	Portland	8	
Production	5 5/8	2 7/8		675'	Portland	100	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
1"	676	

31-16-22e

WELL LOG
Bourquin #6
Triple K Petroleum

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WICHITA, BRANCH

Thickness of Strata	Name of Rock	Total
9	Topsoil & Clay	9
19	Lime	28
4	Shale	32
12	Lime	44
14	Shale	58
16	Lime	74
24	Shale	98
14	Lime	112
99	Shale	211 Lane
19	Lime	230 Iola
36	Shale	266
7	Lime	273
18	Shale	291
10	Lime	301
18	Shale	319
9	Lime	328
2	Shale	330
27	Lime	357
2	Shale	359
16	Lime	375
3	Shale	378'
14	Lime	392 Hertha
20	Shale	412
19	Sand White	431
63	Shale	494
2	Sandy Shale	496 Circulate
2	Sand	498 Circ.
2	Sand	500 Circ. Slight Oil Show
2	Sand	502 Circ. Good Gas
2	Sandy Shale	504 Circ.
2	Sandy Shale	506 Circ.
50	Shale	556
7	Lime	563 Pawnee
9	Shale	572
2	Lime	574
22	Shale	596
7	Lime	603
12	Shale	615
4	Slate	619
3	Lime	622
2	Shale	624
2	Slate	626
9	Shale	635
9	Lime	644
6	Shale	650
1	Lime	651
2	Shale	653
3	Lime	656

31-16-22e
PC

Well Log Bourquin #6 cont.

14	Shale	670 Circulate
2	White Sandy Shale	672 Circ.
2	Broken Sand	674.70 Circ. Brown Oil Odor
1	Broken Sand	675.70
1	Broken Sand	676.70
6	Sand	682.70
1	Broken Sand	683.70
2	Sand	685.70
3	Broken Sand	688.70
2	Shale	690.70
1	Broken Sand	691.70
3	Shale	694.70 T.D.

Seating Nipple at 676'

Started Core at 676.70'

1	4:37 - 4:38	1½ min.	677.70
2	4:38 - 4:40	1½ min.	678.70
3	4:40 - 4:41	1½ min.	679.70
4	4:41 - 4:43	1½ min.	680.70
5	4:43 - 4:44	1½ min.	681.70
6	4:44 - 4:46	1½ min.	682.70
7	4:46 - 4:47	1½ min.	683.70
8	4:47 - 4:49	1½ min.	684.70
9	4:49 - 4:51	2 min.	685.70
10	4:51 - 4:52	1½ min.	686.70
11	4:52 - 4:54	1½ min.	687.70
12	4:54 - 4:55	1½ min.	688.70
13	4:55 - 4:57	1½ min.	689.70
14	4:57 - 5:00	2½ min.	690.70
15	5:00 - 5:02	2 min.	691.70
16	5:02 - 5:04	2½ min.	692.70
17	5:04 - 5:06	2 min.	693.70
18	5:06 - 5:08	2 min.	694.70

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675' 2½" 10 Rd in well Open Hole