

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH
31-16-22E & 1nd
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Triple K PetroleumAPI NO. 15-121-23,425ADDRESS Suite 11 Professional Bldg. 402 S. MainCOUNTY MiamiOttawa, KS 66067

FIELD _____

**CONTACT PERSON Glenn A. EvansPROD. FORMATION SquirrelPHONE 913-242-5733LEASE BourquinPURCHASER Square Deal Oil Co.WELL NO. 7ADDRESS Box 883WELL LOCATION SW NEChanute, KS 66720525 Ft. from West Line andDRILLING Evans Energy Dev., Inc.150 Ft. from South Line of

CONTRACTOR _____

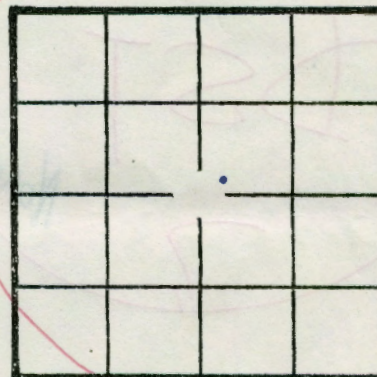
ADDRESS Suite 11 Professional Bldg. 401 S. Mainthe 31 SEC. 16 TWP. 22 RGE. EOttawa, KS 66067

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

RECEIVED
AUG 23 1982
CONSERVATION DIVISION
Wichita, KansasKCC _____
KGS _____
(Office Use)TOTAL DEPTH 688.7' PBTD _____SPUD DATE 4/ 8/82 DATE COMPLETED 4/8/82ELEV: GR unknown DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 51.3' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Franklin SS, I, _____Glenn A. Evans OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Partner (FOR)(OF) _____OPERATOR OF THE Bourquin LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ONRECEIVED
STATE CORPORATION COMMISSION
HAS BEEN COMPLETED AS OF THE 8 DAY OF April, 19 82, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			31-16-22E	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil 2	Gas	Water %	Gas-oil ratio
		bbis.	MCF 80	bbis.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	

DST							
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Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	6 1/4"		51.3'	Portland	8	
Production	5 5/8	2 7/8		667'	Portland	98	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at			
1"	667'				

31-16-22e

WELL LOG
Bourquin #7
Triple K Petroleum

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Thickness of Strata	Name of Rock	Total
12	Soil & Clay	12
13	Lime	25
3	Shale	28
10	Lime	38
3	Shale	41
8	Lime	49
2	Shale	51
20	Lime	71
23	Shale	94
13	Lime	107
99	Shale	206 Lane
19	Lime	225 Iola
36	Shale	261
7	Lime	268
17	Shale	285
10	Lime	295
19	Shale	314
10	Lime	324
2	Shale	326
16	Lime	342
4	Shale	346
22	Lime	368
4	Shale	372
15	Lime	387 Hertha
20	Shale	407
20	Sand	427 White No Odor
63	Shale	490
2	Sand	492 Circ. No Odor White
2	Sand	494 Circ. Brown Good Gas Odor
2	Sand	496 Circ. Brown Good Gas Odor
57	Shale	553
6	Lime	559 Pawnee
7	Shale	566
5	Lime	571
22	Shale	593
6	Lime	599
15	Shale	614
2	Lime	616
4	Slate	620
8	Shale	628
8	Lime	636
11	Shale	647
4	Lime	651
6	Shale Slate	657 Circulate
3	Slate	660
2	Shale	662 Circ.
3	Shale	665 Circ.
2	White Sandy Shale	667 Circ.
2	Oil Sand Broken	668.70 Circ.
3	Solid Sand	671.70
8	Broken Sand	679.70
9	Shale	688.70 T.D.

31-16-22e
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Bourquin #7 cont.

Seating Nipple at 668'

Started Core at 668.70'

1	12:32 - 12:34	2	669.70
2	12:34 - 12:36	2 min.	670.70
3	12:36 - 12:37	1½ min.	671.70
4	12:37 - 12:39	1 ¾ min.	672.70
5	12:39 - 12:41	1 ¾ min.	673.70
6	12:41 - 12:43	1 ¾ min.	674.70
7	12:43 - 12:45	1 ¾ min.	675.70
8	12:45 - 12:47	1 ¾ min.	676.70
	12:47 - 12:49	1½ min.	677.70
10	12:49 - 12:51	1 ¾ min.	678.70
11	12:51 - 12:53	2 min.	679.70
12	12:53 - 12:55	2½ min.	680.70
13	12:55 - 12:58	3 min.	681.70
14	12:58 - 1:01	3 min.	682.70
15	1:01 - 1:05	3½ min.	683.70
16	1:05 - 1:08	3 min.	684.70
17	1:08 - 1:11	3 min.	685.70
18	1:11 - 1:15	3½ min.	686.70
19	1:15 - 1:18	3½ min.	687.7
20	1:18 - 1:21	3 min.	688.70

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667' 2½" pipe in well Open hole