

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5341
Name Glenn A. Evans
Address 401 S. Main Suite 11
City/State/Zip Ottawa, Ks 66067

Purchaser Amoco

Operator Contact Person Glenn A. Evans
Phone 913-242-5733

Contractor: License # 8509
Name Evans Energy Development

Wellsite Geologist None
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

8-1-85 8-2-85 8-29-85
Spud Date Date Reached TD Completion Date
689 N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 21.5 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 21.5 feet depth to top w/ 3 SX cmt

API NO. 15-121-26,614

County Miami
SW SW NE ☒ East
Sec 31 Twp 16 Rge 22 ☐ West

3180 Ft North from Southeast Corner of Section
2600 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

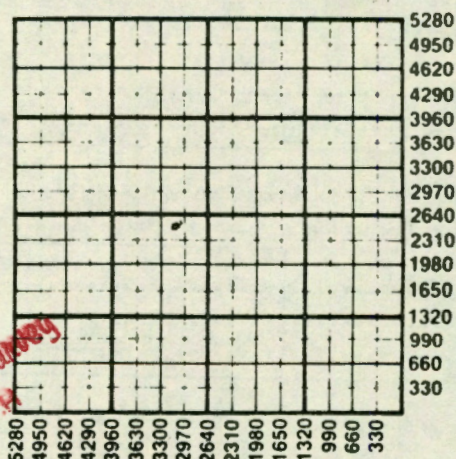
Lease Name Bourquin Well # 15

Field Name Paola

Producing Formation Squirrel

Elevation: Ground Unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glenn A. Evans

Title Operator Date 1-27-86

Subscribed and sworn to before me this 27 day of Jan 1986

Notary Public Elizabeth Reusch

Date Commission Expires 11-4-88



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

FEB 24 1986

SIDE TWO

Operator Name Glenn A. Evans Lease Name Bourquio Well # 15

Sec. 31 Twp. 16 Rge. 22 ☒ East ☐ West County Miami

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☒ Yes ☐ No				Formation Description ☐ Log ☐ Sample			
				Name Top Bottom			
Clay	9	Shale	416	Lime	653		
	20	White Sand	448	Shale	657		
	25	Shale	485	Lime	659		
	40	Sand	497	Shale	664		
	49	Shale	551	White sand	668		
	67	Lime	557	Broken sand	677		
	89	Shale	565	Shale	689		
	104	Lime	567				
	203	Shale	588				
	221	Lime	596				
	260	Sand	600				
	265	Shale	611				
	283	Lime	614				
	293	Shale	619				
	312	Lime	620				
	336	Shale	627				
	341	Lime	635				
	365	Shale	646				
	369	Lime	649				
	384	Shale	652				

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		21.5'	Portland	3	
Production	5 1/8"	2 7/8"		670'	Portland	77	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
				7.5 bbls. water. 35 Sks. Sand			670
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production	Producing Method						
10-1-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
2			20%		27		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled