

31-16-22E
2nd

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Triple K Petroleum

API NO. 15-121-23,695

ADDRESS Suite 11 Professional Bldg. 401 S. Main
Ottawa, KS 66067

COUNTY Miami

FIELD

**CONTACT PERSON Glenn A. Evans
PHONE 913-242-5733

PROD. FORMATION Squirrel

PURCHASER Square Deal Oil Co.

LEASE Beets

ADDRESS Box 383
Chanute, KS 66720

WELL NO. 7

WELL LOCATION W 1/2 NW 1/4

DRILLING Evans Energy Dev., Inc.

550 Ft. from South Line and

CONTRACTOR
ADDRESS Suite 11 Professional Bldg. 401 S. Main
Ottawa, KS 66067

150 Ft. from West Line of

the 31 SEC. 16 TWP. 22 RGE. E

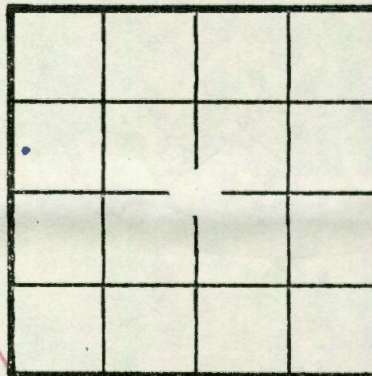
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STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS

AUG 23 1982

CONSERVATION DIVISION
Wichita, Kansas



KCC
KGS
(Office Use)

TOTAL DEPTH 700.85 PBD

SPUD DATE 4/4/82 DATE COMPLETED April 6, 1982

ELEV: GR unknown DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, Glenn A. Evans

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF)

OPERATOR OF THE Beets LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF April, 19 82, AND THAT

366-21-12

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<div style="border: 2px solid red; border-radius: 50%; width: 150px; height: 150px; margin: auto; display: flex; align-items: center; justify-content: center;"> <div style="text-align: center;"> <p style="font-size: 2em; color: red;">DST</p> <p style="font-size: 2em; color: blue;">None</p> </div> </div>			31-16-22e	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	6 1/4"		50	Portland	8	
Production	5 5/8	2 7/8		648'	Portland	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				657' 657'9"	655'6", 656'3"
				658'3"	651,651'9"
TUBING RECORD					
Size	Setting depth	Pecker set at			

31-16-22e

WELL LOG
East Beets #1 Well #7
Triple K Petroleum

Thickness of Strata	Name of Rock	Total
10	Soil & Clay	10
4	Lime	14
2	Shale	16
2	Lime	18
10	Shale	28
17	Lime	45
26	Shale	71
15	Lime	86
13	Shale	99
2	Lime	101
8	Sand	109 White
70	Shale	179 Lane
20	Lime	199 Iola
33	Shale	232
6	Lime	238
11	Shale	259
5	Lime	264
2	Shale	266
5	Lime	271
19	Shale	290
26	Lime	316
9	Shale	325
21	Lime	346
4	Shale	350
13	Lime	363 Hertha
108	Shale	471
7	Sand	478 Oil Show Slight
51	Shale	529
7	Lime	536 Pawnee
9	Shale	545
2	Lime	547
25	Shale	572
3	Lime	575
8	Shale	583
1	Lime	584
4	Broken Sand	588 Oil Show
5	Shale	593
3	Lime	596
7	Shale	603
4	Slate	607
10	Shale Shells	617
2	Lime	619
8	Shale	627
5	Lime Brown	632 Oil Show
3	Shale	635 Circulate
2	Slate Lime	637 Circ.
2	Shale	639 Circ.
2	Shale	641 Circ.
2	Shale Shells	643 Circ.
2	Shale Shells	645 Circ.
2	Shale Shells	647 Circ.

State Geological Survey
WICHITA, BRANCH

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Wichita, Kansas

East Beets # 7 cont.

2	White Sandy Shale	649 Circulate
1	White Sandy Shale	650 Circ.
1.7	Sand	651.70 Circ. good Oil Show
2	Sand	653.70
1	Shale	654.70 Good Oil Show
3.5	Sand	658.20
2	Shale	660.20
40	Shale	700.85 T.D.

Perforate 651, 651'9", 652'6", 653'3", 655'6", 656'3" 657', 657'9", 658'3"

2½" 648'
Seating Nipple at 649'

Started Core at 651.70'

1	7:23 - 7:25	2 min.	652
2	7:25 - 7:27	1½ min.	653
3	7:27 - 7:28	1½ min.	654
4	7:28 - 7:33	4 min.	655
5	7:33 - 7:35	2¼ min.	656
6	7:35 - 7:36	1 3/4 min.	657
7	7:36 - 7:38	1½ min.	658
8	7:38 - 7:40	1 3/4 min.	659
9	7:40 - 7:42	2½ min.	660
10	7:42 - 7:45	2½ min.	661

State Geological Survey
WICHITA, BRANCH