

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5341  
name Glenn A. Evans  
address Suite 11 Professional Bldg.  
401 S. Main  
City/State/Zip Ottawa, KS 66067

Operator Contact Person Glenn A. Evans  
Phone 913-242-5733

Contractor: license # 5353  
name Bloomer Well Service

Wellsite Geologist none  
Phone

PURCHASER Amoco

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If #WO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7/16/84 7/19/84 7/31/85  
Spud Date Date Reached TD Completion Date

711 N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 22.6 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 22.6 feet depth to surface w/ 7 SX cmt

API NO. 15 - 121-26,215  
County Miami  
X  
NW/4 Sec 31 Twp 16 Rge 22  
(location)  
3010 Ft North from Southeast Corner of Section  
3350 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

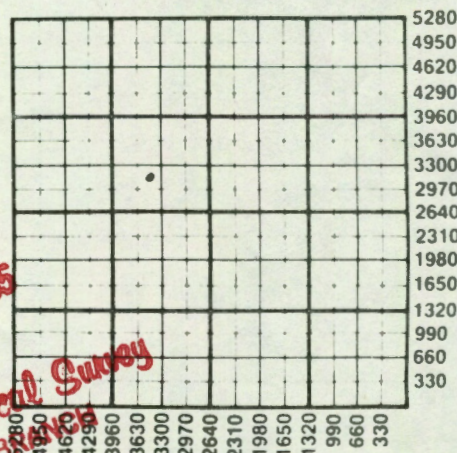
Lease Name Bourquin Well# WW3

Field Name Paola

Producing Formation Squirrel

Elevation: Ground unknown KB

Section Plat



AUG 19 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water: N/A

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corn Sec Twp Rge  East  West

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # CR 68327  
C-22,110

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Glenn A. Evans Lease Name Bourquin Well# WW8 SEC 31 TWP. 16 RGE. 22

East  
 West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No

Soil & Clay	8	Shale	596
Lime	28	Lime	601
Shale	32	Shale	602
Lime	48	Broken Sand	603
Shale	58	Sand	605
Lime	76	Broken Sand	607
Shale	97	Shale	619
Lime	111	Lime	621
Shale	131	Shale	637
Sand	136	Lime	642
Shale	209	Shale	654
Lime	229	Lime	658
Shale	243	Shale	661
Lime	247	Slate	664
Shale	264	Shale	673
Lime	271	Sand	674
Shale	288	Broken Sand	675
Lime	301	Shale	676
Shale	317	Sand	678
Lime	344	Broken Sand	679
Shale	350	Sand	685
Lime	372	Broken Sand	686
Shale	376	Shale	711
Lime	390		
Shale	421		
Sand	431		
Shale	497		
Sand	503		
Shale	556		
Lime	563		
Shale	570		
Lime	575		
Shale	577		
Slate	580		

**Formation Description**  
 Log  Sample

Name Top Bottom

**AUG 19 1985**

**State Geological Survey  
WICHITA BRANCH**

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	8 7/8	6 1/4		22.6	Portland	7	
Production	5 5/8	2 7/8		702	Portland	75	gel & Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....