

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5353
name Don C. Bloomer
address P.O. Box 40
City/State/Zip Rantoul, Kansas 66079

Operator Contact Person Don C. Bloomer
Phone (913) 878-3497

Contractor: license # 5353
name Bloomer Well Services

Wellsite Geologist
Phone

PURCHASER Amoco

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/13/83 11/13/83 3/29/85
Spud Date Date Reached TD Completion Date

721
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 22.70 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-121-25,982

County Miami

NE 1/4 SE 1/4 (location) Sec 31 Twp 16 Rge 22

1820 Ft North from Southeast Corner of Sec
495 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

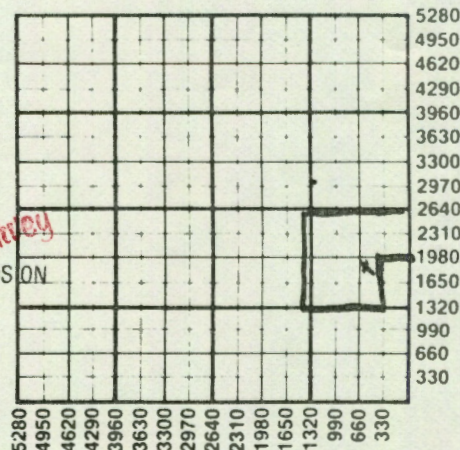
Lease Name Cook Well# 3

Field Name Rantoul - Paola

Producing Formation Squirrel

Elevation: Ground 1030 KB

Section Plat



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WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater (Well) Ft North From Southeast Corner
Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water (Stream, Pond etc.) Ft North From Southeast Corner
Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Doc G. Bloomer Lease Name Cook Well# 3 SEC 31 TWP 16 RGE 22 ☒ Ea
☐ We

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name _____ Top _____ Bottom _____

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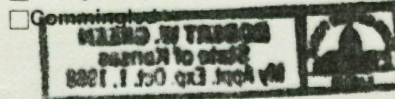
TUBING RECORD		size _____	set at _____	packer at _____	Liner Run ☐ Yes ☐ No
Date of First Production _____	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____				
Estimated Production Per 24 Hours →	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify) _____

☐ Dually Completed.



PRODUCTION INTERVAL

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production		6" 2 3/4"		22.70 704.15	Portland	7	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record
shots per foot	specify footage of each interval perforated	(amount and kind of material used)
	679 to 684	

11-13-84

WELL LOG
Williams Production
Cook #3 *x*

Don C. Bloomer
31-16-22 E
NE SE

<u>Thickness of Strata</u>	<u>Name of Rock</u>	<u>Total</u>
6	Soil & Clay	6
11	Sandstone	17
13	Lime	30
4	Shale	34
13	Lime	47
13	Shale & Sand	60
16	Lime	76
11	Shale	87
3	Sandstone	90
8	Shale	98
16	Lime	114
99	Shale	213
20	Lime	233
31	Shale	264
4	Lime	268
18	Shale	286
17	Lime	303
15	Shale	318
25	Lime	343
7	Shale	350
23	Lime	373
4	Shale	377
15	Lime	392
165	Shale	557
7	Lime	564
7	Shale	571
3	Lime	574
23	Shale	597
8	Lime	605
14	Shale	619
4	Limeq	623
10	Shale	633
6	Lime	639
9	Shale	648
7	Lime	655
7	Shale	662
2	Lime	664
6	Shale	670
1	Broken Gas Sand	671
1	Broken Sand (Oil Show)	672
6	Broken Gas Sand	678
6	Broken Oil Sand	684
4	Broken Sand Gas	688
33	Shale	721 T.D.

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WICHITA BRANCH

API# 15-121-25,982

22.70' Surface Set

Seating nipples is at 676.05' with 28.10' below nipple

Total pipe 704.15' 2½" 10RD in well

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Well Log
Williams Production
Cook #3

31-16-222

1st Squirrel Core
Core started at 672

1	5:04-5:07	3 minutes	673
2	5:07-5:10	3 minutes	674
3	5:10-5:13	3 minutes	675
4	5:13-5:16	3 minutes	676
5	5:16-5:19	3 minutes	677
6	5:19-5:22	3 minutes	678
7	5:22-5:25	3 minutes	679
8	5:25-5:27	2 minutes	680
9	5:27-5:30	3 minutes	681
10	5:30-5:33	3 minutes	682
11	5:33-5:36	3 minutes	683
12	5:36-5:38	2 minutes	684
13	5:38-5:42	4 minutes	685
14	5:42-5:45	3 minutes	686
15	5:45-5:48	3 minutes	687
16	5:48-5:52	4 minutes	688
17	5:52-5:55	3 minutes	689

Don's comments

673-678 appears broken and gassy

679-684 appears more on oil -- Perforate

Broken from 684 to 688

688-No Oil

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