

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6195 EXPIRATION DATE January 6, 1984

OPERATOR Aegean Petroleum, Inc. API NO. 15-121-25, 752

ADDRESS P.O. Box B COUNTY Miami

Paola, Kansas 66071 FIELD Paola - Rantoul

** CONTACT PERSON N. L. Cornelius PROD. FORMATION Squirrel

PHONE 913-294-5157

PURCHASER Eureka Crude LEASE Hollinger

ADDRESS 111 West Third, P. O. Box 190 WELL NO. 12

Eureka, Kansas 67045 WELL LOCATION NE NE SW

DRILLING C + M Drilling, Inc. 2192 Ft. from S Line and

CONTRACTOR 2268 Ft. from W Line of

ADDRESS Route 5 the SW (Qtr.) SEC 31 TWP 16 RGE 22E

Paola, Kansas 66071

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KCS

TOTAL DEPTH 753' PBDT

SPUD DATE 7-6-83 DATE COMPLETED 7-20-83

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Belinda Newport, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Belinda Newport
(Name)

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Wichita, Kansas

OPERATOR Aegean Petroleum, Inc. LEASE Hollinger 12 SEC. 31 TWP. 16 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Log Attached						

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Water Frac., 20/40 Sand,				681.0 - 686.0	
4 Gal. F75N, 4 Gal. L55, 50lbs. J267 Gel, 1 Gal. D47,					
5 J122 Ball Sealers					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
8-21-83		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	5		30		
Disposition of gas (vented, used on lease or sold)		Perforations		Squirrel	
Vented					

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Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/4	6 5/8		20'		4	
Pumping	6 1/8	2 7/8		738.20'			
				753.0'	50/50 Poz RFC	65 20	6% Gel 2% Cac

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10 Shots	2" DML Retr.	681.0 - 686.0
TUBING RECORD				Tubing Gun	
Size	Setting depth	Pecker set at		2 Per Foot	
2 7/8	738.20'				

Elevation _____

State Geological Survey
WICHITA BRANCH

Drill Log

31-16-22E

[illegible]

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Wichita, Kansas

PROJECT NAME Hollinger # 12 DATE 7-8 83

LOCATION _____ State Geological Survey
WICHITA BRANCH 31-16-22E

NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.
1	33 10	11	32 80	21	33 00	31		41	
2	33 10	12	32 90	22	33 00	32		42	
3	32 90	13	32 80	23	18 00	33		43	
4	32 00	14	32 90	24		34		44	
5	32 80	15	32 80	25		35		45	
6	32 90	16	31 10	26		36		46	
7	32 80	17	32 80	27		37		47	
8	32 90	18	31 60	28		38		48	
9	32 70	19	32 80	29		39		49	
10	32 80	20	33 10	30		40		50	
51		61		71		81		91	
52		62		72		82		92	
53		63		73		83		93	
54		64		74		84		94	
55		65		75		85		95	
56		66		76		86		96	
57		67		77		87		97	
58		68		78		88		98	
59		69		79		89		99	
60		70		80		90		100	

1 - 10		
11 - 20		
21 - 30		
31 - 40		
41 - 50		
51 - 60		
61 - 70		
71 - 80		
81 - 90		
91 - 100		

Size 2 7/8 Wt. _____ Grade _____ Thread _____
Make _____ Tallied By N. L. Cornelius
Total on Lease _____ Joints _____ Ft
Total on Rack _____ Joints _____ Ft
Total run in hole 23 Joints 738.20 Ft
Less Cut Off Joint _____ Ft
Length In Hole _____

Remarks _____

Shoe _____ Ft.

Float Collar _____ Ft.

Other Seating Nipple set at 672'

SIGNED _____

SHEET NO. _____

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