

31-16-22E
NE NE SW

PC

Handwritten initials

PIPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6195 EXPIRATION DATE January 6, 1984 25753

OPERATOR Aegean Petroleum, Inc. API NO. 15-121-25,753

ADDRESS P.O. Box B COUNTY Miami

Paola, Kansas 66071 FIELD Paola - Rantoul

** CONTACT PERSON N. L. Cornelius PROD. FORMATION Squirrel

PHONE 294-5157

PURCHASER Eureka Crude LEASE Hollinger

ADDRESS 111 West Third, P. O. Box 190 WELL NO. 13

Eureka, Kansas 67045 WELL LOCATION NE NE SW

DRILLING CONTRACTOR C + m Drilling, Inc. 2192 Ft. from S Line and

ADDRESS Route 5 1748 Ft. from W Line of

Paola, Kansas 66071 the SW (Qtr.) SEC 31 TWP 16 RGE 22E.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 750' PBTD _____ KGS

SPUD DATE 7-8-83 DATE COMPLETED 7-20-83 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) _____ (ROTARY) _____ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Belinda Newport, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Belinda Newport

	31		

OPERATOR Agcean Petroleum, Inc. LEASE Hollinger 13 SEC. 31 TWP. 16 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Log Attached</p>				

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
SEP 10 1983
CONSERVATION

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Water Frac., 20/40 Sand,			684.0 - 688.0	
4 Gal. F75N, 5 Gal. L53, 1 Gal. D47, 50lbs. J267 Gel,				
100 Gal. 15% HCl, 1 Gal. A200, 1 Gal. W39, 5 J122 Ball Sealers				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
8-21-83		Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	5	bbbl.	30 %	bbbl.
Disposition of gas (vented, used on lease or sold)			Perforations	
Vented			Squirrel	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/4	6 5/8		20'		4	
Pumping	6 1/8	2 7/8		746.10'			
				750'	50/50 Poz RFC	55 20	6% Gel 2% Cac

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		2-6	8 Shots	2 3/8 DML Retr.	684.0 - 688.0
TUBING RECORD			Tubing Gun		
Size	Setting depth	Pecker set at	2 Per Foot		
2 7/8	746.10'				

LOCATION _____

LENGTH FT.		NO.	LENGTH FT.		NO.	LENGTH FT.		NO.	LENGTH FT.	
1	33 20	11	32	80	21	32	90	31		41
2	32 90	12	32	60	22	32	80	32		42
3	32 80	13	32	90	23	27	60	33		43
4	32 80	14	32	70	24			34		44
5	31 40	15	32	90	25			35		45
6	32 70	16	32	70	26			36		46
7	32 40	17	32	60	27			37		47
8	32 20	18	32	30	28			38		48
9	32 50	19	32	70	29			39		49
10	32 80	20	32	90	30			40		50
51		61			71			81		91
52		62			72			82		92
53		63			73			83		93
54		64			74			84		94
55		65			75			85		95
56		66			76			86		96
57		67			77			87		97
58		68			78			88		98
59		69			79			89		99
60		70			80			90		100

1 - 10		
21 - 30		
31 - 40		
41 - 50		
51 - 60		
61 - 70		
71 - 80		
81 - 90		
91 - 100		

Size 2 7/8 Wt. _____ Grade _____ Thread _____
 Make _____ Talled By N.L. Cornelius
 Total on Lease _____ Joints _____ Ft.
 Total on Rack _____ Joints _____ Ft.
 Total run in hole 23 Joints 746.10 Ft.
 Less Cut Off Joint _____ Ft.
 Length In Hole _____

Remarks _____

oe _____ Ft.

oat Collar _____ Ft.

her Seating Nipple set at 680'

SIGNED _____
 SHEET NO. _____