

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

31-16-22E

Comput.

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.



FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)**Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6195 EXPIRATION DATE 01-12-85

OPERATOR Aegean Petroleum, Inc. API NO. 15-121-26, 238

ADDRESS 5 Lewis Ori COUNTY Miami

Paola, Kansas 66071 FIELD Paola-Rantoul

** CONTACT PERSON Ralph Mills PROD. FORMATION Squirrel PHONE 913-294-4722 Indicate if new pay.

PURCHASER Eureka Crude LEASE Hollinger

ADDRESS 111 West Third - P. O. Box 190 WELL NO. I-2

Eureka, Kansas 67045 WELL LOCATION SW/4 31, 16, 22

DRILLING C + M Drilling, Inc. 1700 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS Rt. 5 4445 Ft. from E Line of

Paola, Kansas 66071 the SW (Qtr.) SEC 31 TWP 16 RGE 22

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 745' PBD

SPUD DATE 7-16-84 DATE COMPLETED 7-17-84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT

		31	

(Office Use Only) KCC KGS SWD/REP PLG. NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

AFFIDAVIT

OCT 19 1984

Jerry Kronstedt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Agean Petroleum, Inc. LEASE NAME Hollinger

SEC 31 TWP 16 RGE 22

WELL NO I-2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool-on, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

See Attached Log

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Water Frac., 16/30 Sand, 50 Gallons 15% HCL, 50lbs. J111,

676.0 - 684.0

5 Gallons L55, 5 Gallons F75N Surfactant, 1 Gallon D47,

10 J122 RCN 7/8" OD Ball SPG1.3.

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-L.P.

5

bbls.

MCF

10

%

bbls.

CFR

Disposition of gas (vented, used on lease or sold)

Vented

Squirrel Perforations

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/8	6 1/4		20'	Portland	3	
Pumping	6 1/8	2 7/8		736.25'			

LINER RECORD

PERFORATION RECORD

Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		3 Shots per ft.		676.0 - 684.0
		24 Total	2" DML Retr. Tubing Gun	
Setting depth	Packer set at			
2 7/8	736.25			

TUBING RECORD

OCT 25 1984

State Geological Survey
WICHITA BRANCH

RECEIVED

CONSERVATION DIVISION

OCT 19 1984

CONSERVATION DIVISION
Wichita, Kansas

Lease Hollinger
 Well # I-2
 Elevation _____

pl
 Drill Log

CLIENT COPY

31 16 22E

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
		0					
4	SOIL	4					
13	CLAY	17					
7	LM	24					
5	SH	29					
11	LM	40					
14	SH	54					
20	LM	74					
19	SH	93					
13	LM	106					
101	SH	207					
20	LM	227					
34	SH	261					
7	LM	268					
18	SH	286					
14	LM	300					
15	SH	315					
26	LM	341					
6	SH	347					
24	LM	371					
4	SH	375					
4	LM	379					
5	SH	384					
4	LM	388					
104	SH	492					
16	SNDY SH	508					
26	SH	534					
3	LM	537					
17	SH	554					
8	LM	562					
8	SH	570					
3	LM	573					
22	SH	595					
6	LM	601					
19	SH	620					
3	LM	623					
3	SH	626					
50	LMY SH	676					
4	SAND	680	O:1				
2	LM	682					
8	SNDY SH	690	O:1				
55	SH	745					

RECEIVED
 STATE CORPORATION COMMISSION

OCT 19 1984

CONSERVATION DIVISION
 Wichita, Kansas

OCT 25 1984

State Geological Survey
 WICHITA BRANCH

CLIENT COPY