

State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

31-16-22E

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5938 (Contractor)

EXPIRATION DATE
(Operators #6195)

November 12, 1983

OPERATOR Aegean Petroleum, Inc.

API NO. 15-121-25,535

ADDRESS 5 Lewis Drive

COUNTY Miami

Paola, Kansas 66091

FIELD Paola-Rantoul

** CONTACT PERSON N. L. Cornelius

PROD. FORMATION Squirrel

PHONE 913-294-5157

PURCHASER Eureka Crude

LEASE Hollinger

ADDRESS 111 West Third, P. O. Box 190

WELL NO. I-3

Eureka, Kansas 67045

WELL LOCATION

DRILLING CONTRACTOR C + M Drilling, Inc.

2330 Ft. from South Line and

ADDRESS Route 5

1975 Ft. from West Line of

Paola, Kansas 66091

the SW/4(Qtr.) SEC31 TWP 16S RGE 22E.

PLUGGING CONTRACTOR Doug McGown

WELL PLAT

(Office Use Only)

ADDRESS Box 216

KCC

KGS

SWD/REP

PLG.

Mound City, Kansas 66056

TOTAL DEPTH 760' PBDT

SPUD DATE 5-12-83 DATE COMPLETED 5-26-83

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20" DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO: Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Garry Duckett

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STATE

State Geological Survey

WICHITA BRANCH

OPERATOR Aegean Petroleum, Inc. LEASE Hollinger I-3 SEC. 31 TWP. 16 RGE. 22 E P1

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Log Attached				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Water Frac., 1200 lbs., 10/20 Sand			682.0 - 687.0	
1 Gal. W39, 4 Gal. F75N, 2 Gal. L55, 50lbs. J267,				
50 Gal. 15% Acid, 1 Gal. A200				
Date of first production 5-26-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity
RATE OF PRODUCTION PER 24 HOURS	OH 5	Gas bbbls.	Water 10 %	Gas-oil ratio bbbls.
Disposition of gas (vented, used on lease or sold) Vented		STATE CORPORATION COMMISSION Perforations Squirrel		

JUL 15 1983

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/8	6 5/8		20'			
Pumping	6 1/8	2 7/8		735.05'			
				750'	50/50 Poz RFC	64 20	6% Gel 2% Cac

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			15 Shots	2" OML Retr. Tubing Gun	682.0 - 687.0
TUBING RECORD				3 Per Foot	
Size	Setting depth	Packer set at			
2 7/8"	735.05'				

Elevation _____

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WICHITA BRANCH

Drill Log

31-16-22E

[illegible]

RECEIVED
STATE CORPORATION COMMISSION

JUL 15 1983

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