

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

31-16-22E

Compt.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	6195	EXPIRATION DATE	
OPERATOR	Agean Petroleum, Inc.	API NO.	15-121-26, 240
ADDRESS	5 Lewis Dr.	COUNTY	Miami
	Paola, Kansas 66071	FIELD	Paola-Rantoul
** CONTACT PERSON	Ralph Mills	PROD. FORMATION	Squirrel
PHONE	913-294-4722		Indicate if new pay.
PURCHASER	Eureka Crude	LEASE	Hollinger
ADDRESS	111 West Third - P. O. Box 190	WELL NO.	I-6
	Eureka, Kansas 67045	WELL LOCATION	SW, 31, 16, 22E
DRILLING CONTRACTOR	C + M Drilling, Inc.	1748 Ft. from	S Line and
ADDRESS	Route 5	3480 Ft. from	E Line of
	Paola, Kansas 66071	the SW (Qtr.) SEC 31 TWP 16 RGE 22 (E)	
PLUGGING CONTRACTOR		WELL PLAT	(Office Use Only)
ADDRESS			KCC
			KGS
			SWD/REP
			PLG.
			NGPA

TOTAL DEPTH 720' PBTD

SPUD DATE 7-19-84 DATE COMPLETED 7-20-84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

G. G. Kronstedt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Elevation: _____

CLIENT COPY

Drill Log

31

14

22E

PO

Thickness	Formation	Total Depth	Remarks
		0	
2	SOIL	2	
10	CLAY	12	
9	LM	21	
7	SH	28	
16	LM	44	
23	SH	67	
14	LM	81	
100	SH	181	
20	LM	201	
33	SH	234	
9	LM	243	
17	SH	260	
13	LM	273	
15	SH	288	
28	LM	316	
5	SH	321	
22	LM	343	
4	SH	347	
8	LM	355	
2	SH	357	
6	LM	363	
101	SH	464	
12	SNDY SH	476	
50	SH	526	
8	LM	534	
6	SH	540	
3	LM	543	
20	SH	563	
10	LM	573	
14	SH	587	
3	LM	590	
4	SH	594	
47	Lmy SH	641	
14	SAND	655	Oil
5	SNDY SH	660	
60	SH	720	

OCT 25 1984
Geological Survey
HITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
OCT 19 1984
CONSERVATION DIVISION

OCT 25 1964
State Geological Survey
WINNIE BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 19 1984

CONSERVATION DIVISION
Wichita, Kansas

CLIENT COPY

Side TWO

OPERATOR Aggeun Petroleum, Inc.LEASE NAME HollingerSEC 31 TWP 16 RGE 22WELL NO I-6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

See Attached Log

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Water Frac., 50lbs. J111, 6 Gallons F75N, 6 Gallons L55,

642.0 - 652.0

1 Gallon D47, 50 Gallons 15% HCL, 16/30 Mesh Sand.

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-L.P.

5

bbbl.

MCF

10

%

bbbl.

CFR

Disposition of gas (vented, used on lease or sold)

Vented

Squirrel

Perforations

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	5 1/8	6 1/4		20'	Portland	3	
Pumping	6 1/8	2 7/8		706.25'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 Shots Per Ft.		642.0 - 652.0
			20 Shots Total	2" DML Retr. Tubing Gun	

TUBING RECORD

Setting depth	Packer set at
706.25	

CONSERVATION DIVISION
Wichita, Kansas

OCT 25 1984

RECEIVED

STATE CORPORATION COMMISSION