

KANSAS

WICHITA BRANCH

~~CONFIDENTIAL~~

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 121 County — 22,848 Number

Operator  
Aegean Petroleum, Inc.

Address  
P. O. Box 24 Osawatomie, Kansas 66064

Well No. A-1 Lease Name Loomer

Footage Location  
160 feet from (N)  line 125 feet from (E)  (W) line

Principal Contractor C & M Drilling, Inc. Geologist Jim Stegeman

Spud Date 9-15-81 Date Completed 9-16-81 Total Depth 731' P.B.T.D.

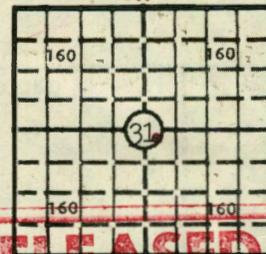
Directional Deviation Oil and/or Gas Purchaser La Jet

S. 31 T. 16S R. 22 E W

Loc. SE/4

County Miami

640 Acres  
N



**RELEASED**  
Locate well correctly  
Elev.: Gr. 13 AUG 1982  
Date: \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_  
FROM CONFIDENTIAL

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2"	7"		21'			
Production	6 1/4"	2-7/8"	6.5	712'	Portland A	132	4.5 sx Prem. Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			23 Holes = 2 per foot.	2-1/8" Glass & Alum. Strip Jets	667-678
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Date	Amount and kind of material used	Depth interval treated
9-23-81	300 gal. 15% HCL, 1 gal. ea. I-1, D-4, IS-1, S-1 & SS-1	667-678
	frac sand 10/20 1000#, 8/12 1000#, 6/9 5000#, 150# WG-6;	
	10# Breaker "F", 120# Adomite Aqua, 112 bbl. fluid	

INITIAL PRODUCTION

Date of first production 9-26-81	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 2.05 bbls. Gas MCF 2.16 bbls. Water Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented	Producing interval (s) Squirrel

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Aegean Petroleum, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No.  
A-1

Lease Name  
Loomer

oil

S 31 T 16 S R 22 E  
W

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	10		
lime	10	25		
shale	25	29		
lime	29	40		
shale	40	54		
lime	54	72		
shale	72	98		
lime	98	107		
shale	107	206		
lime	206	225		
shale	225	260		
lime	260	268		
shale	268	282		
lime	282	297		
shale	297	313		
lime	313	386		
shale	386	490		
sand - dry	490	520		
sandy shale	520	553		
lime	553	562		
shale	562	567		
lime	567	571		
shale	571	591		
lime	591	602		
shale	602	614		
lime	614	617		
shale	617	647		
lime	647	653		
shale	653	660		
lime	660	661		
shale	661	664		
lime	664	670		
core	670	690		
lime	690	704		
shale	704	731 TD		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

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DEC 11 1961