

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

31-16-22E
State Geological Survey
WICHITA BRANCH
(REV) ACC 1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Aegean Petroleum, Inc.

API NO. 15-121-23,471

ADDRESS P. O. Box 24

COUNTY Miami

Osawatomie, Kansas 66064

FIELD Paola-Rantoul

**CONTACT PERSON Jim Stegeman

PROD. FORMATION Squirrel

PHONE (913) 294-4722

LEASE Loomer

PURCHASER La Jet, Inc.

WELL NO. A-8

ADDRESS P. O. Box 5198

WELL LOCATION _____

Abilene, Texas 79605

1320 Ft. from North Line and

DRILLING C & M Drilling, Inc.

660 Ft. from West Line of

CONTRACTOR Box 216

the SE 1/4 SEC. 31 TWP. 16S RGE. 22E

ADDRESS Mound City, Kansas 66056

WELL PLAT

PLUGGING STATE CORPORATION COMMISSION

CONTRACTOR MAR 1 1982

ADDRESS _____

CONSERVATION DIVISION

Wichita, Kansas

PBTD

TOTAL DEPTH 745'

SPUD DATE 10-6-81 DATE COMPLETED 10-7-81

ELEV: GR 1055' DF _____ KB _____

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS

Amount of surface pipe set and cemented 21'

DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
150 gal. 15% HCL, 1 gal. ea. I-1, D-1, IS-1, SS-1, 100# WG-6, 8# Breaker F, 80# Adomite Aqua, frac sand incomplete, 69 bbl fluid		649-662 (10/28/81)
300 gal. 28% FE Acid, 15N NE Agent 1 gal., 1 gal. AS-5		649-662 (11/23/81)
200# WG-6, 150# Adomite Aqua, 4000# 10/20 mesh sand, 5000# 8/12 mesh sand, 12# Breaker F, 197 bbl fluid		651-662 (12/10/81)
Date of first production 12-14-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 2.0 bbls.	Gas MCF 4.0 bbls.
Water %		Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations see above

RECEIVED

CONFIDENTIAL

RELEASED

Date: 1 OCT 1982

FROM CONFIDENTIAL

KCC _____
KGS _____
(Office Use)

SIDE TWO

355-11-10

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	2	2		
clay	6	8		
lime	13	21		
shale	15	36		
lime	10	46		
shale	27	73		
lime	13	86		
shale	98	184		
lime	20	204		
shale	37	241		
lime	9	250		
shale	15	265		
lime	10	275		
shale	20	295		
lime	23	318		
shale	6	324		
lime	43	367		
shale	123	490		
sandy shale	10	500		
sand	20	520		
lime	22	542		
shale	7	549		
lime	3	552		
shale	24	576		
lime	8	584		
shale	13	597		
lime	14	611		
shale	33	644		
lime	4	648		
shale	2	650		
core	20	670		
shale	75	745	TD	

CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ~~XXXXXX~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		21'	Portland A	5	
Production	6 1/4"	2-7/8"	6.5	740'	Portland A	136	5 sx 2% Prem. Gel

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			10/26/81	27 Holes =	2-1/8" Glass & Alum. Strip Jets 649-662
Size	Setting depth	Packer set at	27 Holes =	2-1/8" Glass & Alum. Strip Jets	649-662
		12-09-81	2 per foot		