

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

☒ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Aegean Petroleum, Inc.

API NO. 15-121-23,590

ADDRESS P. O. Box 24

COUNTY Miami

Osawatomie, Kansas 66064

FIELD Paola-Rantoul

**CONTACT PERSON Jim Stegeman

PROD. FORMATION Squirrel

PHONE (913) 294-4722

LEASE Loomer

PURCHASER La Jet

WELL NO. A-11

ADDRESS P. O. Box 5198

WELL LOCATION NW 1/4 of SE 1/4

Abilene, Texas 79605

160 Ft. from North Line and

DRILLING C & M Drilling, Inc.

1195 Ft. from West Line of

CONTRACTOR

ADDRESS Box 216

the SE 1/4 SEC. 31 TWP. 16S RGE. 22E

Mound City, Kansas 66056

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office
Use)

TOTAL DEPTH 780' PBT

SPUD DATE 11-18-81 DATE COMPLETED 11-20-81

ELEV: GR 1082 DF KB

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~

Amount of surface pipe set and cemented 50'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
150 gal. 28% HCL, 8 gal. CS-1, 4000# 10/20 mesh sand, 5000#		670-680
8/12 mesh sand, 75# WG-5, 25# Adomite Aqua, 5# Breaker F,		
183 bbl fluid		
Date of first production 1-4-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 1.48 bbls.	Gas % 4.0 bbls.
Disposition of gas: (vented, used on lease or sold) vented		Perforations Squirrel

DV 1001 RECEIVED

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	FORMATION	TOP	BOTTOM
soil	0	2	lime	5	652
clay	4	6	shale	18	670
sand stone	8	14	core #1	17	687
lime	15	29	limey shale	83	770
shale	4	33	sandy shale	8	778
lime	11	44	shale	2	780
shale	15	59			
lime	15	74			
shale	22	96			
lime	5	111			
shale	101	212			
lime	20	232			
shale	33	265			
lime	9	274			
shale	12	286			
lime	13	299			
shale	18	317			
lime	26	343			
shale	8	351			
lime	18	369			
shale	4	373			
lime	5	378			
shale	5	383			
lime	7	390			
shale	101	491			
sandy	25	516			
shale	39	555			
lime	6	561			
shale	7	568			
lime	3	571			
shale	23	594			
lime	10	604			
shale	11	615			
lime	3	618			
shale	5	623			
lime	4	627			
shale	4	631			
lime	10	641			
shale	6	647			

CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (XXXXXX) (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		50'	Portland A	8	
Production	6 1/4"	2-7/8"	6.5	773.5'	Portland A	131	4.5 sx 2% Prem.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			42 Holes - 4 per foot	2-1/8" Alum. Strip Jets	670-680
Size	Setting depth	Packer set at			