

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5938 (Contractor) EXPIRATION DATE 6/30/83

OPERATOR Aegean, Inc. Operator #6195 API NO. 15-121-25, 140

ADDRESS Box 211 COUNTY Miami

Paola, KS 66071 FIELD Paola - Rantoul

\*\* CONTACT PERSON N. L. Cornelius PROD. FORMATION Squirrel  
PHONE 913-294-5157

PURCHASER Koch Oil Company LEASE Loomer

ADDRESS P. O. Box 2256 WELL NO. #A-12

Wichita, Kansas 67201 WELL LOCATION SE 1/4

DRILLING CONTRACTOR C & M Drilling, Inc. 1070 Ft. from South Line and

ADDRESS Box 216 410 Ft. from West line of

Mound City, KS 66056 the SE (Qtr.) SEC31 TWP16 RGE 22

PLUGGING CONTRACTOR Doug McGown WELL PLAT (Office Use Only)

ADDRESS Box 216 KCC

Mound City, KS 66056 KCS

TOTAL DEPTH 720' PBID \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 3/27/82 DATE COMPLETED 8/29/82 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 50' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
Water Frac. , 2,000 lbs. 10/20 sand	651-661
5 Gal L53, 5 Gal W35, 50 lbs. J267	

Date of first production <u>9-10-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil <u>5</u> bbls.	Gas <u>20</u> %
Disposition of gas (vented, used on lease or sold)	Water <u>20</u> %	Gas-oil ratio _____
<u>Vented</u>	Perforations <u>Squirrel</u>	CFPS _____

State Geological Survey  
WICHITA BRANCH

OPERATOR \_\_\_\_\_ LEASE Loomer A-12 SEC. 31 TWP. 16<sup>N</sup> RGE. 22E

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	3	3		
Lime	47	50		
Shale	23	73		
Lime	14	87		
Shale	100	187		
Lime	19	206		
Shale	35	241		
Lime	10	251		
Shale	16	267		
Lime	14	281		
Shale	14	295		
Lime	26	321		
Shale	10	331		
Lime	37	368		
Shale	104	472		
Sand	30	502		
Sandy Shale	32	534		
Lime	8	542		
Shale	5	547		
Lime	4	551		
Shale	28	579		
Lime	3	582		
Shale	13	595		
Lime	10	605		
Shale	5	610		
Lime	10	620		
Shale	6	626		
Lime	6	632		
Shale	17	649		
Core #1	16	665		
Shale	35	700		
Sandy Shale	20	720		
	T.D.	720'		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 3/8		50'			
Pumping	6 1/8			708'			
				708'	Type A Portland	105	3% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				1 11/16"	
<b>TUBING RECORD</b>			20 Shots	Alum. Jet Strip	651-661
Size	Setting depth	Packer set at			
2 7/8	708'		2 per foot		