

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

3-16-22E  
State Geological Survey  
WICHITA, BRANCH (REV) ACO-1

KCC  
Ind.

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Aegean Petroleums, Inc.

API NO. 15-121-23,813

ADDRESS P. O. Box 24

COUNTY Miami

Osawatomie, Kansas 66064

FIELD Paola-Rantoul

\*\*CONTACT PERSON Jim Stegeman

PROD. FORMATION Squirrel

PHONE (913) 294-4722

LEASE Loomer

PURCHASER La Jet

WELL NO. A-13

ADDRESS P. O. Box 5198

WELL LOCATION

Abilene, Texas 79605

1320 Ft. from south Line and

DRILLING C & M Drilling, Inc.

1160 Ft. from west Line of

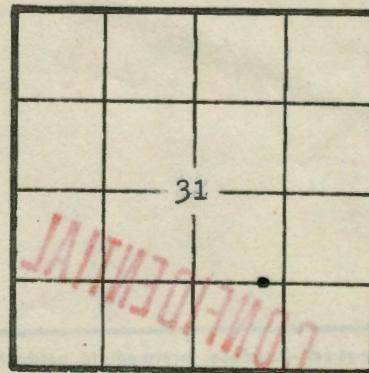
CONTRACTOR

ADDRESS Box 216

the SE 1/4 SEC. 31 TWP. 16S RGE. 22E

Mound City, Kansas 66056

WELL PLAT



KCC  
KGS  
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 710' PBTD

SPUD DATE 3-9-82 DATE COMPLETED 3-10-82

ELEV: GR 1082' DF KB

DRILLED WITH ~~RAMMO~~ (ROTARY) ~~RAMMO~~ TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

Amount and kind of material used		Depth interval treated
300 gal. 15% HCL, 1 gal. A200 Inhibitor, 100# J267, 10 gal. L53 Clay Control, 300# Rock Salt, 3000# 20/40 frac sand, 2000# 10/20 frac sand		659.5-668 674-675
Date of first production <u>3-24-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil <u>2.76</u> bbls.	Gas MCF <u>%</u>	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) <u>vented</u>		Perforations <u>Squirrel</u>

THIS WELL HAS BEEN COMPLETED AS OF THE 24th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

RELEASED  
1 MAR 1983  
FROM CONFIDENTIAL

UL 111  
BLIC  
NSA  
8/8

SIDE TWO

WELL LOG

31-16-22E

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	FORMATION	TOP	BOTTOM
		0	shale	4	660
soil	3	3	core point	661-677	
clay	12	15	sandy shale	1	662
lime	4	19	shaley sand	1	663
shale	2	21	sand	2	665
lime	15	36	limey sand	3	668
shale	13	49	sand	2	670
lime	16	65	limey sand	2	672
shale	13	88	shaley sand	2	674
lime	14	102	sand	1	675
shale	97	199	shaley sand	2	677
lime	19	218	limey shale	23	700
shale	34	252	shale	10	710
lime	11	263			
shale	13	276			
lime	14	292			
shale	15	307			
lime	27	334			
shale	9	343			
lime	19	362			
shale	4	366			
lime	20	386			
shale	104	490			
dry sand	19	509			
shale	39	548			
lime	8	556			
shale	6	562			
lime	4	566			
shale	21	587			
lime	9	596			
shale	13	609			
lime	3	612			
shale	4	616			
lime	12	628			
shale	14	642			
lime	4	646			
shale	8	654			
lime	2	656			

RECEIVED  
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STATE CORPORATION COMMERCIAL  
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CONSERVATION DIVISION  
Wichita, Kansas

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STATE CORPORATION  
APR -  
CONSERVATION DIVISION  
Wichita, Kansas

CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~xxxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/2"		50'	Portland A	10	
Production	6 1/4"	4 1/2"	10.5	702.4'	Portland A	92	4 sx Prem. Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			18 shots = 2 per foot	3 1/2" Alum. Strip Jets	659.5-668
Size	Setting depth	Pecker set at	2 shots = 2 per foot	"	674-675

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD