

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Aegean Petroleum, Inc.

API NO. 15-121-23,880

ADDRESS P. O. Box 24

COUNTY Miami

Osawatomie, Kansas 66064

FIELD Paola-Rantoul

**CONTACT PERSON Jim Stegeman

PROD. FORMATION 1st Squirrel

PHONE (913) 294-4722

LEASE Loomer

PURCHASER Koch Oil Company

WELL NO. A-16

ADDRESS P. O. Box 2256

WELL LOCATION NW SE SE

Wichita, Kansas 67201

1100 Ft. from South Line and

DRILLING C & M Drilling, Inc.

1120 Ft. from East Line of

CONTRACTOR

ADDRESS Box 216

the SE 1/4 SEC. 31 TWP. 16S RGE. 22E

Mound City, Kansas 66056

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
 KGS
 (Office Use)

RELEASED

Date: 2 MAY 1983

FROM CONFIDENTIAL

TOTAL DEPTH 740' PBTD

SPUD DATE 5-4-82 DATE COMPLETED 5-5-82

ELEV: GR 3122 DF 3122 KB

DRILLED WITH ROTARY (ROTARY) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
57200 N ₂ (pump N ₂ @ 5200 scf/min.), 50# J111, 5 gal. ea.		674-681.5
L53 & F78, 1 gal. F75, mesh sand 10/20 2000#, 20/40 3000#,		
33 bbls fluid		
Date of first production 6-19-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil less than 1 bbls.	Water % 2 bbls.
Disposition of gas (vented, used on lease or sold) vented		Gas-oil ratio CFPB
Perforations 1st Squirrel		

CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION

SIDE TWO

WELL LOG

16 A' Loomer 31-16-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
soil	2	2	sandy shale	2	677
clay	13	15	sand	9	686
lime	14	29	shale	54	740 TD
shale	3	32			
lime	13	45			
shale	14	59			
lime	16	75			
shale	21	96			
lime	16	112			
shale	95	207			
lime	20	227			
shale	28	255			
lime	8	263			
shale	26	289			
lime	15	304			
shale	17	321			
lime	25	348			
shale	7	353			
lime	23	376			
shale	3	379			
lime	15	394			
shale	103	497			
sandy shale	11	508			
shale	24	532			
limey shale	20	552			
lime	3	555			
shale	5	560			
lime	8	568			
shale	5	573			
lime	6	579			
shale	21	600			
lime	8	608			
shale	12	620			
lime	5	625			
shale	31	656			
lime	4	660			
shale	15	675	core point @ 677'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		50'	Portland A	10	
Production	6 1/4"	2-7/8"	6.5	726.5	Portland	127	4 sx Prem. Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			11 shots = 1 1/2 per foot	1-11/16 Alum. Strip Jets	674-681.5
Size	Setting depth	Packer set at			