

31-16-22E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5938 (Contractor)

EXPIRATION DATE August 24, 1983

(Operators #6195)

OPERATOR Aegean Petroleum, Inc.

API NO. 15-121-25401

ADDRESS 5 Lewis Drive

COUNTY Miami

Paola, Kansas 66071

FIELD Paola - Rantoul

** CONTACT PERSON N. L. Cornelius

PROD. FORMATION Squirrel

PHONE 913-294-5157

PURCHASER Eureka Crude

LEASE Loomer

ADDRESS 111 West Third, P. O. Box 190

WELL NO. I-5

Eureka, Kansas 67045

WELL LOCATION

DRILLING CONTRACTOR C + M Drilling, Inc.

540 Ft. from South Line and

ADDRESS Route 5

1730 Ft. from East Line of

Paola, Kansas 66071

the SE (Qtr.) SEC 31 TWP 16 RGE 22E.

PLUGGING CONTRACTOR Doug McGown

WELL PLAT

(Office Use Only)

ADDRESS Box 216

KCC

KCS

SWD/REP

PLG.

Mound City, Kansas 66056

TOTAL DEPTH 725' PBD

SPUD DATE 2-28-83 DATE COMPLETED 3-1-83

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Ralph Mills, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ralph A. Mills

OPERATOR Aegean Petroleum, Inc. LEASE Loomer SEC. 31 TWP. 16 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached log.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Water Frac., 2000 lbs. 10/20 Sand				669.0 - 674.0	
1 Gal. W35, 4 Gal. F75, 2 Gal. L55, 50 lbs. S267					
Date of first production 3-9-83				Gravity	
Producing method (flowing, pumping, gas lift, etc.) Pumping					
RATE OF PRODUCTION PER 24 HOURS	Oil 5	Gas bbbls.	Water 20 %	Gas-oil ratio bbbls.	CFPB
Disposition of gas (vented, used on lease or sold) Vented			Perforations Squirrel		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	7		20'			
Pumping	6 1/8	2 7/8		717.90'			
				725'	50/50 Poz RFC	55 20	6% Gel 2% Cac

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 11 Shots	Size & type 2 1/8" Glas Jets	Depth interval 669.0 - 674.0
TUBING RECORD			2 Per Foot		
Size 2 7/8"	Setting depth 717.90'	Packer set at			

Elevation: _____

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31-16-22E

CONSERVATION DIVISION
Wichita, Kansas

PROJECT NAME Loomer I-5 DATE 3-1-83 91

LOCATION 31-16-22E

NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.
1	28 70	11	31 80	21	28 40	31		41	
2	25 80	12	31 60	22	31 00	32		42	
3	31 30	13	27 20	23	28 00	33		43	
4	31 40	14	31 60	24	31 30	34		44	
5	30 40	15	25 40	25		35		45	
6	31 30	16	30 10	26		36		46	
7	31 28	17	29 90	27		37		47	
8	27 30	18	31 30	28		38		48	
9	31 40	19	31 20	29		39		49	
10	27 00	20	31 30	30		40		50	
		61		71		81		91	
52		62		72		82		92	
53		63		73		83		93	
54		64		74		84		94	
55		65		75		85		95	
		66		76		86		96	
57		67		77		87		97	
58		68		78		88		98	
59		69		79		89		99	
60		70		80		90		100	

10	10
11 - 20	
21 - 30	
31 - 40	
41 - 50	
51 - 60	
61 - 70	
71 - 80	
81 - 90	
9 - 100	

Size 2 7/8 Wt. _____ Grade _____ Thread _____
Make _____ Tallied By N. L. Cornelius
Total on Lease _____ Joints _____ Ft.
Total on Rack _____ Joints _____ Ft.
Total run in hole 24 Joints 717.90 Ft.
Less Cut Off Joint _____ Ft.
Length In Hole _____

Remarks Seating Nipple set at 661.40'

Shc _____ Ft. _____

Float Collar _____ Ft. _____

Other _____

SIGNED _____

SHEET NO. _____

RECEIVED
STATE CORPORATION COMMISSION
APR 14 1983
CONSERVATION DIVISION
Wichita Kansas