

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

32-16-22E

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7337 (formerly 5703) EXPIRATION DATE 8406

OPERATOR Ralph Mills API NO. 15-21-025, 256

ADDRESS Rt. 1, Box 18-R COUNTY Miami

Louisburg, Ks 66053 FIELD Paola Rantoul

** CONTACT PERSON Ralph Mills PROD. FORMATION Squirrel
PHONE 913-237-2722 Indicate if new pay.

PURCHASER Eureka Crude LEASE R. Anderson

ADDRESS 111 W 3RD ST Box 190 WELL NO. 1

Eureka Ks 67045 WELL LOCATION SW 1/4

DRILLING CONTRACTOR C + m Drilling, Inc. 375 Ft. from South Line and

ADDRESS Rt. 5 375 Ft. from West Line of (E)

Paola, Ks 66071 the (Qtr.) SEC 32 TWP 16 RGE 22

PLUGGING CONTRACTOR ADDRESS _____ (Office Use Only)

TOTAL DEPTH 752' PBDT - KCC _____

SPUD DATE 11-8-82 DATE COMPLETED 11-9-82 KGS

ELEV: GR _____ DF _____ KB _____ SWD/REP _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. PLG. _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____ NGPA _____

Amount of surface pipe set and cemented 75' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Ralph Mills, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

Side TWO

OPERATOR: Ralph Mills

LEASE NAME Anderson

SEC 32 TWP 16 RGE 22E

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Water 2000 Lbs 10-20 Sand	649-651
50 LBS J267 Gel 2 Gal L53W Clay Stay.	

Date of first production <u>1-1-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>31</u>
Estimated Production-I.P. <u>2</u> bbls.	Gas <u>0</u> %	Water <u>0</u> %
Disposition of gas (vented, used on lease or sold) <u>Vented</u>		Gas-oil ratio <u> </u> bbls.
		Perforations <u>649-651</u>

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State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 3/4	6 3/8		75'	COMMON	9	
Prod		2 7/8		690'	RFC	75	6% Gel 2% Co

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at		
2 7/8	690'		2	2 1/2 Glass Jet 649-651

Drill Log

P1 Well # 1
 Elevation 32 16 22E

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
		0					
6	SOIL	6					
3	Lmy CLAY	9					
6	SH	15					
24	Lm	39					
21	SH	60					
14	Lm	74					
94	SH	168					
19	Lm	187					
27	SH	214					
3	Lm	217					
37	SH	254					
15	Lm	269					
14	SH	283					
28	Lm	311					
10	SH	321					
20	Lm	341					
3	COAL	344					
5	Lm	349					
3	Lmy SH	352					
6	Lm	358					
29	SH	387					
8	SAND	395	light show + odor				
69	SH	464					
3	SDY SH	467					
4	SAND	471	0.1				
39	SH	510					
10	SNOY SH	520					
6	SH	526					
7	Lm	533					
8	SH	541					
3	Lm	544					
21	SH	565					
10	Lm	575					
13	SH	588					
3	Lm	591					
28	Lmy SH	619					
7	Lm	626					
17	SH	643					
6	SAND	649					
55	SH	704					
2	COAL	706					
23	SH	729					
4	COAL	733					
19	SH	752					

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 WICHITA BRANCH

RECEIVED
 STATE CORPORATION COMMISSION

APR 11 1984

CONSERVATION DIVISION
 Wichita, Kansas