

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7337 EXPIRATION DATE 25762

OPERATOR Ralph Mills API NO. 15-121-25,762

ADDRESS Rt. 1, Box 188 COUNTY Miami

Louisburg, Ks 66053 FIELD Paola - Rantoul

** CONTACT PERSON Ralph Mills PROD. FORMATION Squirrel

PHONE 913-837-2702

PURCHASER Eureka Crude LEASE Anderson

ADDRESS 111 West 3rd Box 190 WELL NO. 2

Eureka Ks. 67045 WELL LOCATION SE SW SW

DRILLING CONTRACTOR C + M Drilling, Inc. 165 Ft. from S Line and

ADDRESS Route 5 915 Ft. from W Line of

Paola, Ks 66071 the SW (Qtr.) SEC 32 TWP 16S RGE 22E

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 700' PBTD

SPUD DATE 7-13-83 DATE COMPLETED 7-23-83

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ralph Mills, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

		32	

(Office Use Only)

KCC
KCS

SWD/REP
PLG.

32-16-22E

OPERATOR Ralph Mills LEASE Anderson 2 SEC. 14 TWP. 22 RGE. 32E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
OBJECTIVE: EXPERIMENT: Log Attached			State Geological Survey WICHITA BRANCH	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
20 Sacks 20-4" sand			632.0 - 636.0	
4 Gal. F75N, 4 Gal. L55, 50lbs. J267 Gel, 1 Gal. D47,				
5 J122 Ball Sealers				
Date of first production 7-29-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 5	Gas bbbls.	Water .5 % MCF	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold) Vented			Perforations Squirrel	

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/4	6 5/8		20'		4	
Pumping	6 1/8	2 7/8		684.0'			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	2" D.M.C. Tubing Gun	Depth interval
			8 Shots		632.0 - 636.0
TUBING RECORD			2 Per Shot		
Size	Setting depth	Pecker-set at			
2 7/8	684.0'				

