

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33161  
Name: Tim Isaacs  
Address: 27070 Old KC Road  
City/State/Zip: Paola, KS 66071  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tim Isaacs  
Phone: (913) 915-7709  
Contractor: Name: Evans Energy  
License: 8509

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

1/15/03 1/16/03 1/17/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 121-27666-0000

County: Miami

SESE-SW Sec. 22 Twp. 16 S. R. 23 ☒ East ☐ West

135 feet from ☒ N ☐ (circle one) Line of Section

330 feet from ☒ W ☐ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW ☒ SW

Lease Name: Isaacs Well #: 1

Field Name: Paola - Rantoul

Producing Formation: Knobtown

Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_

Total Depth: 242 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 24 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 24

feet depth to surface w/ 10 sx cm.

Drilling Fluid Management Plan KE 11 EU 2-10-03  
(Data must be collected from the Reserve Pit) Air Rotary

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

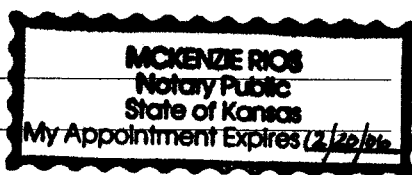
Signature: Timothy S. Isaacs

Title: OPERATOR Date: 1/24/03

Subscribed and sworn to before me this 24<sup>th</sup> day of January, 2003.

Notary Public: Mckenzie Rio

Date Commission Expires: 12/20/06



KCC Office Use ONLY

10 Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

10 Wireline Log Received

10 Geologist Report Received

\_\_\_\_ UIC Distribution

Operator Name: Tim Isaacs Lease Name: Isaacs Well #: 1  
 Sec. 22 Twp. 16 S. R. 23 East West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken Yes ☒ No

Electric Log Run Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample  
 Name Top Datum

See Attached Log

### CASING RECORD

New Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 $\frac{1}{4}$ "	8 $\frac{5}{8}$ "		24'	NEAT	10	None
Long String	6 $\frac{3}{4}$ "	4 $\frac{1}{2}$ "	10.5	174'	O.W.C.	33	-

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 174' - 242'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr. 1-17-03	Producing Method					
Estimated Production Per 24 Hours	Oil Bbls.	Gas 16 Mcf	Water None	Bbls.	Gas-Oil Ratio	Gravity

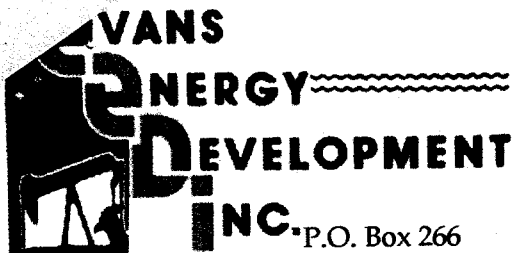
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_



Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Fax (913)557-9084  
(913-557-9083)

Paola, Kansas 66071

### WELL LOG

Tim Isaacs

Isaacs #1

API#15-121-27666-00-00

16-Jan-02

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
8	shale	11
2	limestone	13
22	shale	35
5	limestone	40
33	shale	73
15	limestone	88
10	shale	98
27	limestone	125
7	shale	132
18	limestone	150
2	shale	152
3	limestone	155 Bethony Falls Gas Test
4	shale	159
13	limestone	172 Hertha
4	shale	176
8	sandstone	184 5mcf gas test
12	shale	196
16	sandstone	212 12 mcf gas test
3	limey sand	215 hard
1	broken sand	216
26	shale	242 T.D.

Set 24 feet of used 8 5/8" surface casing, cemented with 10 sacks cement.

Set 174' of new 4 1/2" casing with 1 cement basket, 1 clamp cemented by  
Consolidated Oil Well Services.