

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33161Name: Tim IsaacsAddress: 27070 Old KC RoadCity/State/Zip: Paola, KS 66071

Purchaser: _____

Operator Contact Person: Tim IsaacsPhone: (913) 915-7709Contractor: Name: Evans EnergyLicense: 8509

Wellsite Geologist: _____

Designate Type of Completion:

 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____1/15/03 1/16/03 1/17/03Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion DateAPI No. 15 - 121-27666-00-00County: Miami-SESE-SW Sec.22 Twp.16 S. R.23 East West135 feet from S / N (circle one) Line of Section330 29113 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

 (circle one) NE SE NW SWLease Name: Isaacs Well #: 1Field Name: Paola - RantoulProducing Formation: KnobtownElevation: Ground: N/A Kelly Bushing: _____Total Depth: 242 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 24 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 24feet depth to surface w/ 10 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

11/01/03
Air Rotary

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

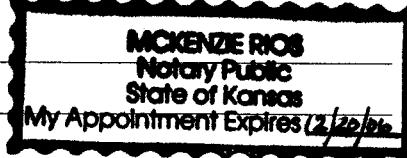
Signature: Timothy S. Isaacs
Title: OPERATOR Date: 1/24/03

Subscribed and sworn to before me this 24th day of January, 2003.

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Notary Public: Mckenzie Rios

Date Commission Expires: 12/20/06



KCC Office Use ONLY

 10 Letter of Confidentiality AttachedIf Denied, Yes Date: _____ 100 Wireline Log Received 100 Geologist Report Received

UIC Distribution

Operator Name: Tim Isaacs Lease Name: Isaacs Well #: 1
 Sec. 22 Twp. 16 S. R. 23 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Name	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	See Attached Log		
Electric Log Run (Submit Copy)	Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 $\frac{1}{4}$ "	8 $\frac{5}{8}$ "		24'	NEAT	10	None
Long String	6 $\frac{3}{4}$ "	4 $\frac{1}{2}$ "	10.5	174'	O.W.C.	33	-

ADDITIONAL CEMENTING / SQUEEZE RECORD

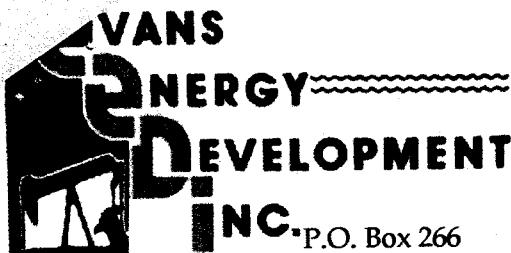
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Open Hole 174' - 242'			

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No

Date of First, Resumed Production, SWD or Enhr. 1-17-03	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas 16 Mcf	Water None	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18)	Open Hole <input type="checkbox"/> Other (Specify)	Perf. Dually Comp. <input type="checkbox"/> Commingled



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913-557-9083)

WELL LOG

Tim Isaacs

Isaacs #1

API#15-121-27666-00-00

16-Jan-02

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
8	shale	11
2	limestone	13
22	shale	35
5	limestone	40
33	shale	73
15	limestone	88
10	shale	98
27	limestone	125
7	shale	132
18	limestone	150
2	shale	152
3	limestone	155 Bethony Falls Gas Test
4	shale	159
13	limestone	172 Hertha
4	shale	176
8	sandstone	184 5mcf gas test
12	shale	196
16	sandstone	212 12 mcf gas test
3	limey sand	215 hard
1	broken sand	216
26	shale	242 T.D.

Set 24 feet of used 8 5/8" surface casing, cemented with 10 sacks cement.

Set 174' of new 4 1/2" casing with 1 cement basket, 1 clamp cemented by
Consolidated Oil Well Services.