

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4309
Name Raymond E. Dineen
Address 9404 R. D. #1
Kansas City, Mo.
City/State/Zip 64134

Purchaser Furness Circle Dr.

Operator Contact Person John Harris
Phone 816-761-2053

Contractor: License # 2469
Name McCall Drilling

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

Spud Date Nov 7, 1985 Date Reached TD Nov 10, 1985 Completion Date Dec 7, 1985

Total Depth 313 PBDT 350

Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated from 299 feet depth to top w/ 28 SX cmt

Cement Company Name Timberland Corp.
Invoice # 1230

API NO. 15- 121-26-704
County Miami
SW SE SE 33 165 13 East
Sec. Twp. Rge. 165 13 13 West

165 Ft North from Southeast Corner of Section
175 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

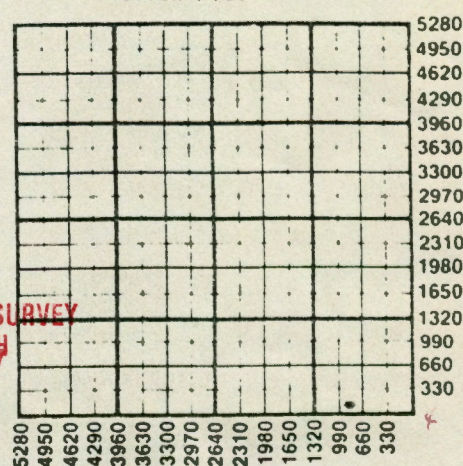
Lease Name Edwards Well # 2

Field Name Unbawn

Producing Formation Perm

Elevation: Ground N.A. KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name John Harris Lease Name Edwards Well # 2
Sec. 33 Twp. 16S Rge. 23 ☒ East ☐ West County Miami

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	<u>2</u> Bbls	<u>10</u> MCF	<u>10</u> Bbls	<u>10</u> CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold

☒ Open Hole ☐ Perforation
☐ Other (Specify)

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Casing</u>	<u>5 7/8</u>	<u>2 7/8</u>		<u>299</u>	<u>Interland</u>	<u>28</u>	
<u>Production</u>	<u>1 3/8</u>						

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<u>Open hole</u>		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production Dec 15, 1985 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)