

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

TYPE

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F N/A Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C <sup>enc</sup> Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5341 EXPIRATION DATE 6/30/84

OPERATOR Glenn A. Evans Evans & Bloomer API NO. 15-121-22,864

ADDRESS 401 S. Main #11 COUNTY Miami  
Ottawa, KS 66067 FIELD Paola

\*\* CONTACT PERSON Glenn A. Evans PROD. FORMATION Squirrel  
PHONE 913-242-5733

PURCHASER N/A gas well used by land owner LEASE Eggelston

ADDRESS \_\_\_\_\_ WELL NO. 1A

DRILLING Evans & Bloomer WELL LOCATION NW/4

CONTRACTOR ADDRESS 401 S, Main 150 Ft. from West Line and

Ottawa, KS 66067 800 Ft. from North Line of  
the NW (Qtr.) SEC 2 TWP 17 RGE 21 (E)

PLUGGING N/a CONSERVATION DIVISION Wichita, Kansas WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ KCC   
KGS

TOTAL DEPTH 740 PBSD N/A SWD/REP \_\_\_\_\_

SPUD DATE 7/13/ 81 DATE COMPLETED 7/15/81 PLG. \_\_\_\_\_

ELEV: GR unknown DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 40 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Gas well used by land owner for his house.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenn A. Evans, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Glenn A. Evans*

SIDE TWO

OPERATOR Glenn A. Evans Evans & Bloomer Egelston

ACO-1 WELL HISTORY (E)

SEC. 2 TWP 17 RGE 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Soil		2		
Lime		12		
Shale		21		
Lime		23		
Shale		30		
Lime		35		
Shale		37		
Lime		45		
Shale		62		
Lime		85		
Shale		176		
Lime		194		
Shale		218		
Lime		227		
Shale		259		
Lime		275		
Shale		291		
Lime		317		
Shale		325		
Lime		347		
Shale		352		
Lime		364		
Shale		513		
Lime		516		
Shale		520		
Lime		526		
Shale		529		
Lime		535		
Shale		566		
Lime		576		
Shale		589		
Lime		593		
Shale		604		
Lime		608		
Shale		614		
Lime		616		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6"		40	Portland	8	
Production	5 5/8	2 7/8		687.7	Portland A	102	4 sacks gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1.5		643-649

TUBING RECORD

Size	Setting depth	Packer set at
1"	657	

State Geological Survey

WICHITA BRANCH

ACO 1 WELL HISTORY

SIDE TWO (Page Two)

OPERATOR Glenn A. Evans Evans & Blood ~~BASE~~ NAME Eggeston #1A

SEC. 2 TWP. 17 RGE. 21 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale		620		
Lime		624		
Shale		630		
Lime		635		
Shale		642		
Gas Sand		655		
Broken Oil Sand		662		
Shale		740		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
10 sacks sand 25 lb water gel		644 - 650	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
10/22/82 non-commercial	flowing		
Estimated Production -I.P.	Oil	Gas	Water %
	bbls.	20	MCF
Disposition of gas (vented, used on lease or sold)		Perforations	
used by landowner			