

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil	☐ SWD	☐ SLOW	☐ Temp. Abd.
☒ Gas	☐ ENHR	☐ SIGW	
☐ Dry	☐ Other (Core, USV, Expl., Cathodic, etc)		

If Workover:

* Operator: Osborn Energy, L.L.C.

Well Name: Someday 6

Comp. Date 8/17/99 Old Total Depth 963'

☒ Deepening	☒ Re-perf.	☐ Conv. to Inj/SWD
☒ Plug Back	845.0'	PSTD
☐ Commingled	Docket No.	
☐ Dual Completion	Docket No.	
☐ Other (SWD or Inj?)	Docket No.	

* 10/29/99

8/17/99

* 2/2000

Ad Date

Date Reached TD

Completion Date

API NO. 15- 121-27471-0001

County Miami

NE - SW - NE Sec. 12 Twp. 16 Rge. 24 ☒ E ☐ W

1983 Feet from S/N (circle one) Line of Section

1478 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NB, SE, NW or SW (circle one))

Lease Name Someday Well # 6

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1042 KB N/A

Total Depth 963' PSTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No ☐

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 963

feet depth to Surface w/ 115 ex cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12th day of March 19 2001.

Notary Public Alice M. Reeves

Date Commission Expires March 22, 2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SLD/Rep NGPA
KGS Plug Other (Specify)

ALICE M. REEVES
Notary Public - State of Kansas
My Appt. Expires 3-22-2003

Form ACD-1 (7-91)

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 6
Sec. 12 Twp. 16 Rge. 24 ☒ East County Miami
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No			
Electric Log Run (Submit Copy.)	☐ Yes ☒ No			
List All E.Logs Run:				

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"		20'	Portland	3	None
Production	6 3/4	4 1/2"		963'	50/50 Poz mix	115	Lamar D, Drucel FL Gilsonite, Flo-seal salt & gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
* 2	606.0'-612.0'	20% mud acid	
	Bridge Plug @ 845.0'		
* 2	858.0'-878.0'	200 gal 15% mud acid, 10 sacks 20-40 sand	
		1,000lbs. 20/40 sand & 3,000 lbs. 12/20 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
N/A						
Date of First, Resumed Production, S/D or Inj.			Producing Method			
* 2/2000			☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
	N/A		31		320	
					Gas-Oil Ratio	Gravity
					N/A	N/A

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Conningled

Production Interval ☐ Other (Specify) _____