

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294Name: Osborn Energy, L.L.C.Address 24850 FarleyCity/State/Zip Bucyrus, KS 66013Purchaser: Akawa Natural Gas, L.L.C.Operator Contact Person: Steve AlleePhone ( 913 ) 533-9900Contractor: Name: Summit Drilling CompanyLicense: 30141Site Geologist: Rex Ashlock

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW ☐ SIGW  
☐ Dry ☐ Other (Core, USW, Excl. Cathodic, etc)

## If Workover:

Operator: JUN 12 2001Well Name: CONSERVATION DIVISIONComp. Date WICHITA, KS Old Total Depth WICHITA, KS

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PRTD  
☐ Commingled ☐ Docket No.                       
☐ Dual Completion ☐ Docket No.                       
☐ Other (SWD or Inj?) ☐ Docket No.                     

11/17/99 11/28/99 2/17/2000  
Date Date Reached TD Completion Date

API NO. 15- 121-27488-0001County Miami- SW - SE - SW Sec. 12 Twp. 16 Rge. 24 ☒ E ☐ W543 Feet from (S)N (circle one) Line of Section2930 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)Lease Name Someday Well # 21Field Name Paola-RantoulProducing Formation Marmaton Group IIIElevation: Ground 1040' KB N/ATotal Depth 2544' PRTD N/AAmount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set N/A Feet\* If Alternate II completion, cement circulated from 710feet depth to surface w/ 200 sx cmt.Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume 684+/- bblsDewatering method used Hauled off site

Location of fluid disposal if hauled offsite:

Operator Name Osborn Energy, L.L.C.Lease Name Someday 12 License No. 32294NE Quarter Sec. 12 Twp. 16 S Rge. 24 ☒ E ☐ WCounty Miami Docket No. D-27,702

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature                     Title Geologist Date 6-6-01Subscribed and sworn to before me this 12 day of JUNE, 19 2001Notary Public WILLIAM M. OSBORNDate Commission Expires 3-6-02

K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

Form ACD-1 (7-91)

Notary Public — State of Kansas  
**WILLIAM M. OSBORN**  
My Appt. Exp. 3-6-02

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 21  
Sec. 12 Twp. 16 Rge. 24 ☒ East County Miami  
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/8"	9 5/8"		20'	Portland A	50	3% Ca
Production	8 3/4"	7"		710'	Class A	200	2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	* Horizontal open hole 525' - 2544'		

TUBING RECORD		Size	Set At	Packer At	Liner Run		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A							
Date of First, Resumed Production, SLD or Inj.			Producing Method				
2/17/2000			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	N/A		45		200		N/A
							Gravity
							N/A

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify): Producing Interval

Producing Interval  
2027 NO. 34 MALLIW  
2027 1000 1/4