

2084

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

APT NO. 15- 121-27290

County Miami

NE SE SW Sec. 18 Twp. 16 Rge. 24 X W.E.

765 Feet from (S)N (circle one) Line of Section

3135 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name WEAVER Well # 3

Field Name Paola-Rantoul

Producing Formation Squirrel

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 735 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Ft

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X

If yes, show depth set \_\_\_\_\_ Ft

If Alternate II completion, cement circulated from 720

feet depth to surface w/ 86 sx ca

Drilling Fluid Management Plan DLT 2 1-2-93  
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 50 bb

Dewatering method used hauled off site

Location of fluid disposal if hauled offsite:

Operator Name TOWN OIL CO.

Lease Name GOETZ License No. 6142

NE Quarter Sec. 8 Twp. 18 S Rng. 22 EA

County Miami Docket No. E25319

Operator: License # 6142

Name: TOWN OIL CO.

Address 16205 W. 287th St.

City/State/Zip PAOLA, KS. 66071

Purchaser: CRUDE MARKETING INC.

Operator Contact Person: LESTER TOWN

Phone (913) 294-2125

Contractor: Name: COMPANY TOOLS

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTB  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-25-92 9-29-92 10-5-92  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coler Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

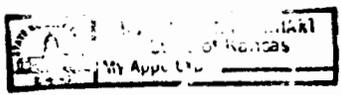
Title Partner Date 1-20-93

Subscribed and sworn to before me this 20 day of January, 19 93.

Notary Public Norma Jean Brown

Date Commission Expires April 6, 1993

RECEIVED  
K.C.C. OFFICE  
F \_\_\_\_\_ Letter of Confidentiality  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
JAN 25 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS  
ECC  
ECS  
Plug  
(Specify)



Operator Name TOWN OIL COMPANY Lease Name Weaver Well # 3  
 Sec. 18 Twp. 16 Rge. 24  East County Miami  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

(SEE ATTACHED COPY OF LOG)

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	6 1/2		20	Portland	3	
completion	5 1/8	2		720	Portland	86	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	692-704 (16 shots)		

**TUBING RECORD**

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

COPY

# TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4  
Paola, Kansas 66071

Well # 3  
Farm: Weaver  
Miami County, KS.  
Lease Owner: Town Oil Co.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-5	Soil & clay	5
2	Sandy shale	7
26	Lime	33
17	Shale	50
20	Lime	70
75	Shale	145
18	Lime	163
10	Shale	173
9	Lime	182
7	Shale	189
8	Sand	197
20	Shale	217
6	Lime	223
2	Shale	225
2	Slate	227
31	Shale	258
10	Lime	268
16	Shale	284
26	Lime	310
7	Shale & slate	317
20	Lime	337
3	Shale & slate	340
3	Lime	343
4	Shale & slate	347
9	Lime	356
3	Shale	359
3	Lime shells	362
6	Sandy shale	368
24	Shale	392
25	Sand	417
70	Sandy shale	487
8	Sand	495
30	Shale	525
3	Slate	528
20	Shale dk.	548
4	Lime	552
2	Shale	554
3	Slate	557
8	Shale	565
18	Lime	583
20	Shale dk.	603
5	Slate & shale	608
6	Lime shells	614
4	Shale	618
9	Lime	627
7	Shale	634

Hertha

RECEIVED  
STATE CORPORATION COMMISSION

JAN 25 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS

COPY

Well # 3  
Farm: Weaver  
Miami County, KS.  
Lease Owner: Town Oil Co.

WELL LOG (cont'd)

Thickness of Strata	Formation	Total Depth
1	Lime	635
2	Slate	637
4	Shale	641
10	Lime shells	651
2	Slate	653
9	Shale dk.	662
6	Sand	668
20	Shale lt.	688
1	Lime	689
5	Shale	694
4	Sandy shale	698
1	Sand	699
.5	Sand	699.5
2.5	Sand shale	702
3	Sand	705
30	Sandy shale	735 TD

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STATE CORPORATION COMMISS  
JAN 25 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS