

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6048 EXPIRATION DATE 6/30/84

OPERATOR Prairie Energy Corporation API NO. 15-121-25-908

ADDRESS 8600 E. 110th St. Suite 202 COUNTY Miami

Overland Park, KS 66210 FIELD Louisburg

** CONTACT PERSON Stephen R. Hughes PROD. FORMATION _____

PHONE (913) 381-3807 _____ Indicate if new pay.

PURCHASER Layne-Western LEASE Knop

ADDRESS 620 South 38th St. WELL NO. #1

Kansas City, Ks 66106 WELL LOCATION SW

DRILLING Layne-Western 800 Ft. from South Line and

CONTRACTOR 1670 Ft. from West Line of (E)

ADDRESS _____ the SW (Qtr.) SEC 11 TWP 16 RGE 24 (W)

PLUGGING Layne-Western WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS 620 South 38th St.

Kansas City, KS 66106

TOTAL DEPTH 647 PBTD _____

SPUD DATE 9/2/83 DATE COMPLETED 9/6/83

ELEV: GR 1010 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 21 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

	X		

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stephen R. Hughes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Prairie Energy Corp.LEASE NAME KnopSEC 11 TWP 16 RGE 24 XXXXWELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological marker logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Limestone	0	32		
Gray shale	32	76		
Gray limestone	76	90		
Gray shale	90	98		
Gray limestone	98	105		
Shale	105	138		
Gray limestone	138	140		
Gray sandy shale	140	145		
Brown limestone	145	155		
Gray shale	155	170		
Gray limestone	170	176		
Shale	176	191		
Gray limestone	191	195		
Shale	195	202		
Gray limestone	202	223		
Shale	223	227		
Brown limestone	227	230		
Gray shale	230	235		
Gray limestone	235	242		
Gray shale	242	245		
Gray limestone	245	247		
Gray shale	247	250		
Brown sandstone	250	251		
Shale	251	303		
Gray sandstone	303	320		
Gray shale	320	343		
Gray limestone	343	345		
Gray sandy shale	345	350		
Brown sandstone w/oil & water	350	355		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and per cent additives
Surface		7"		21'		5	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

(E)

OPERATOR Prairie Energy Corporation LEASE NAME Knop

SEC. 11 TWP. 16 RGE. 24 ~~24~~

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray shale	355	368		
Brown limestone	368	369		
Shale	369	427		
Brown limestone	427	431		
Gray shale	431	433		
Brown limestone	433	436		
Gray shale	436	446		
Brown limestone	446	455		
Shale	455	470		
Brown limestone	470	475		
Shale	475	490		
Gray limestone	490	492		
Gray shale	492	494		
Gray limestone	494	500		
Gray shale	500	515		
Gray limestone	515	520		
Gray shale	520	525		
Brown limestone	525	530		
Black shale	530	532		
Gray brown sandstone w/trace oil	532	620		
Shale	620	630		
Brown limestone	630	632		
Shale	632	640		
Coal	640	641		
Gray shale	641	647		
Total depth	647			