

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Susie Glaze dba Glaze Drilling Co.
 License: 5885
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☒ Commingled Docket No. 195,304-C (C-28,554)
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

<u>8/5/04</u>	<u>8/7/04</u>	<u>11/08/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

 Cmt'd Prod. Csg

API No. 15 - 121-27843-00-00
 County: Miami (N 38° 40.521', W 94° 42.682')
 NW SW NW Sec. 12 Twp. 16 S. R. 24 ☒ East ☐ West
1575 feet from S / N (circle one) Line of Section
440 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Someday Well #: 33A-12
 Field Name: Paola-Rantol
 Producing Formation: Lexington, Summit, Mulky, Bevier, Croweburg,
Mineral, Scammon, Rowe, and Neutral(s)
 Elevation: Ground: 1013 Kelly Bushing: _____
 Total Depth: 905 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 481.21
 feet depth to surface w/ 116 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rex R. Ashlock
 Title: For Osborn Energy, L.L.C. Date: 12/10/04
 Subscribed and sworn to before me this 10th day of December
2004
 Notary Public: Cynthia M. Ruedel
 Date Commission Expires: 6-10-2005

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
 If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED
 DEC 13 2004
 KCC WICHITA

Operator Name: Osborn Energy, L.L.C. Lease Name: Someday Well #: 33A-12
 Sec. 12 Twp. 16 S. R. 24 ☒ East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken Yes ☒ No
 Electric Log Run Yes ☒ No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum ☒ Sample
 Name Top Datum

Drillers Log Attached

CASING RECORD New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2"	10 1/2"	NA	20'	Portland	7	None
Production	8 3/4"	5 1/2"	15.50	481.21'	50/50 Poz-mix	116	2 sx gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None	None	
	Open holed from 481.21' to 905'		
	(Myrick Station Ls thru Cherokee Group)		
	4 1/2" perforated liner to be run in from 470' +/- to 905', if approved by KCC		

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 3/8" to be set at 850' +/-	None	See above

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Waiting on KCC to "OK" completion method		To be pumped w/ submersible down hole pump			
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf Tstd 30 MCFPD	Water Bbls. Tstd 200 BBl/day	Gas-Oil Ratio None	Gravity No Oil

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented Sold ☐ Used on Lease ☒ Open Hole Perf. Dually Comp. ☒ Commingled 481-905

To be sold ☐ Other (Specify) _____