

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32294
Name: Osborn Energy, L.L.C.
Address: 24850 Farley
City/State/Zip: Bucyrus, Kansas 66013
Purchaser: Akawa Natural Gas, L.L.C.
Operator Contact Person: Steve Allee
Phone: (913) 533-9900
Contractor: Name: Susie Glaze dba Glaze Drilling Co.
License: 5885

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. 195,304-C (C-28,554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/17/04 8/19/04 11/08/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 121-27840 - 00 - 00
 County: Miami (N 38° 39.848', W 94° 42.085')
N/2 N/2 NW NE Sec. 13 Twp. 16 S. R. 24 East West
167 feet from S N (circle one) Line of Section
1973 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Someday Well #: 2-13-16-24
 Field Name: Paola-Rantol
 Producing Formation: Lexington, Summit, Mulky, Bevier, Croweburg,
 Elevation: Ground: 1008 Kelly Bushing: _____
 Total Depth: 880 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 479
 surface 120 w/ _____ sx cmt.
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter Sec. Twp. S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. R. Alford
 For Osborn Energy, L.L.C.
 Title: _____ Date: 12/10/04
 Subscribed and sworn to before me this 10th day of December, 2004

Notary Public: Cynthia M Rundel
 Date Commission Expires: 6-10-2005 CYNTHIA M. RUNDAL
 Notary Public- State of Kansas
 Notary Public- State of Kansas
 Notary Public- State of Kansas
 Notary Public- State of Kansas

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Attached If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

DEC 13 2004
KCC WICHITA

Operator Name: Osborn Energy, L.L.C. Lease Name: Someday Well #: 2-13-16-24
 Sec. 13 Twp. 16 S. R. 24 x East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Drillers Log Attached		
Electric Log Run (Submit Copy)	Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2"	9 5/8"	NA	20	Portland	7	None
Production	8 3/4"	5 1/2"	15.50	479'	50/50Poz-mix	120	2 sx gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	Top			
	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
None	None	None			
	Open hole from 479' to 880' (Myrick Station Ls thru Cherokee Group)		DEC 13 2004		
			KCC		
	4 1/2" perforated steel liner to be run from 460' +/- to 880', if approved by KCC		CHITKA		
TUBING RECORD	Size Will set 2 3/8" tubing at 810' +/-	Set At None	Packer At Liner Run See above		
Date of First, Resumed Production, SWD or Enhr. Waiting on KCC to "OK" completion method	Producing Method Will run submergible pump				
Estimated Production Per 24 Hours	Oil None	Gas 2 MCFPD	Water Bbls. 45 BBI/day	Gas-Oil Ratio None	Gravity No oil

Disposition of Gas METHOD OF COMPLETION Production Interval

<input type="checkbox"/> Vented	Sold	<input type="checkbox"/> Used on Lease	<input checked="" type="checkbox"/> Open Hole	Perf.	Dually Comp.	<input checked="" type="checkbox"/> Commingled	479-880'
To be sold				<input type="checkbox"/> Other (Specify) _____			