

Reporting Period 1984E-20,995

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. CR 18227  
KCC

KDHE

SEC 24, T 16 S, R 21 ☐ West  
☒ EastANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERYLease Name Capt Well# 17-77  
(if battery of wells, attach list with  
locations)Feet from N/E section line 1540Operator License Number 5115Feet from N/E section line 1100Operator: **REESE EXPLORATION, INC.**  
Name & **P. O. BOX 11598**  
Address **KANSAS CITY, MO 64138**Field Doala BantaulCounty MiamiDisposal ☐ or Enhanced Recovery ☒Contact Person D. Erickman  
Phone 816-356-1970Person (s) responsible for monitoring well Don Mattay  
Was this well/project reported last year? ☒ Yes ☐ No  
List previous operator if new operator \_\_\_\_\_

## I. INJECTION FLUID:

Type: Source: Quality:  
☐ fresh water ☒ produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
☐ brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
☐ brine untreated (attach water analysis, if available)  
☒ water/brine mixture

## TYPE COMPLETION:

☐ tubing & packer packer setting depth \_\_\_\_\_ feet.  
☒ packerless (tubing-no packer) Maximum authorized pressure 300 psi.  
☐ tubingless (no tubing) Maximum authorized rate 30 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>200</u>	<u>31</u>	<u>300</u>	<u>275</u>	<u>0</u>	<u>N/A</u>
Feb.	<u>180</u>	<u>28</u>				
Mar.	<u>185</u>	<u>31</u>				
Apr.	<u>175</u>	<u>30</u>				
May	<u>180</u>	<u>31</u>				
June	<u>185</u>	<u>30</u>				
July	<u>190</u>	<u>31</u>				
Aug.	<u>185</u>	<u>31</u>				
Sept.	<u>180</u>	<u>30</u>				
Oct.	<u>190</u>	<u>31</u>				
Nov.	<u>185</u>	<u>30</u>				
Dec.	<u>190</u>	<u>31</u>				

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Well tests and the results during reporting period:

JAN 31 1985

\*For disposal wells complete page 1 plus section D page 2.

CONSERVATION DIVISION  
Wichita, Kansas

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
 Prepare one form for each injection well (SWD and ER) but only one report of Section B  
 and C for each docket (project).

12/83 Form U3C

Project Coyot DOCKET # CR 18227 [ ] for 198 4

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- [ ] Controlled waterflood [W]  
[X] Pressure maintenance [P]  
[ ] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- [ ] Steam Flood [S] [ ] Fire Flood [F] [ ] Surfactant Chemical Flood [C]  
[ ] CO2 Injection [O] [ ] Air Injection [A] [ ] N2 Injection [N]  
[ ] Natural Gas Injection [G] [ ] Polymer/Micellar Flood [P] [ ] Other

Oil Producing Zone:

Name: Squirrel Depth 675 feet. Average Thickness \_\_\_\_\_ feet.

Oil Gravity 29 API

Production wells from this docket:

- a. Total number producing during reporting year 41.  
b. Number drilled in reporting year 0.  
c. Number abandoned in reporting year 0.  
d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>2.2</u> <u>2225</u>	<u>6.6</u> <u>6592</u>
B. Gas or air injected into producing zone (MCF)	_____	_____
C. Oil production from project area (BBLs) (Total)	<u>3391</u> <u>3.4</u>	<u>9579</u> <u>9.6</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>80%</u> <u>2.7</u>	<u>7.7</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	_____	_____

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 1-15-85

Signature Dorinda E. Egan

Name \_\_\_\_\_

Title Bookkeeper

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.