

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6143

Name: Somerset Energy Inc

Address 16205 W. 287

Paola, KS. 66071

City/State/Zip

Purchaser: CMI

Operator Contact Person: Lester Town

Phone (913) 294-2125

Contractor: Name: COMPANY TOOLS

License:

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

5-30-99 6-1-99 6-1-99

Spud Date Date Reached TD Completion Date

API NO. 15- 121-27449

County Miami

NW-NE SW - Sec. 16 Twp. 16 Rge. 24 E

2470 Feet from S (circle one) Line of Section

3610 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Kuhn Well # S-105

Field Name Paola-Rantoul

Producing Formation NONE

Elevation: Ground KB

Total Depth 495 PBT

Amount of Surface Pipe Set and Cemented at 20 Ft

Multiple Stage Cementing Collar Used? Yes

If yes, show depth set Ft

If Alternate II completion, cement circulated from 0

feet depth to Surface w/ 3 SX ca

Drilling Fluid Management Plan P4A, 11-2-99 VC
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bl

Dewatering method used used on lease

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for ~~RE~~ Confidentiality in excess of 1 months). One copy of all wireline logs and geologist well report shall be attached ~~with~~ to this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

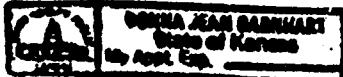
Signature Lester Town

Title Partner Date 9-8-99

Subscribed and sworn to before me this 8th day of Sept 1999.

Notary Public Donna Jean Rantan

Date Commission Expires 4-22-2001



CONSERVATION DIVISION K.C.C. OFFICE USE ONLY		
<input type="checkbox"/> F	Letter of Confidentiality Attached	
<input type="checkbox"/> C	Wireline Log Received	
<input type="checkbox"/> C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	SWD/Rep	<input type="checkbox"/> NCPA
<input type="checkbox"/> KGS	Plug	<input checked="" type="checkbox"/> Other (Specify) <u>IDG</u>

Operator Name Town Oil Co.Lease Name Kuhn Well # S-105Sec. 16 Twp. 16 Rge. 24 EastCounty Miami West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey

 Yes NoName Top Datum

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

See attached copy of log

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		20	Portland	3	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<u>P-4A</u>		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

 Vent Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Horizontal
(Specify)