

IND

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED

JUN 14 2006

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: **KCC WICHITA**
 Name: OSBORN ENERGY, LLC
 Address: 24850 FARLEY
 City/State/Zip: BUCYRUS, KS 66013
 Purchaser: AKAWA NATURAL GAS, LLC
 Operator Contact Person: JEFF TAYLOR
 Phone: (913) 533-9900
 Contractor: Name: GLAZE DRILLING
 License: 5885
 Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

4/05/06 4/06/06 5/15/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 121-28167-0000

County: MIAMI

NW NE NE Sec. 21 Twp. 16 S. R. 25 ☒ East ☐ West
 330 feet from S / (N) (circle one) Line of Section
 990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: BELL Well #: 3-21
 Field Name: LOUISBURG

Producing Formation: MARMATON AND CHEROKEE

Elevation: Ground: 985' Kelly Bushing: _____

Total Depth: 520' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0
 feet depth to 20 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: GEOLOGIST Date: May 31, 2006

Subscribed and sworn to before me this 31 day of May

20 06

Notary Public: _____

Date Commission Expires: _____

Erin R. Stephenson
 Notary Public
 State of Kansas
 My Appointment Expires 11-24-07

KCC Office Use ONLY

☒ Letter of Confidentiality Received
 If Denied, Yes ☐ Date: _____

☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution