

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil S/D S/O/W Temp. Abd.
 Gas ENHR S/G/W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/S/D
 Plug Back P/BTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (S/D or Inj?) Docket No. _____

7/3/2001 7/7/2001 10/01/2001
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27591-0000

County Miami

100'E - S/2 - S/2 - SE Sec. 06 Twp. 16 Rge. 25 E W

330 Feet from N W (circle one) Line of Section

1220 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Meyers Well # 1A-6

Field Name Un-named

Producing Formation Bartlesville

Elevation: Ground 1090' KB N/A

Total Depth 1100' P/BTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1070

feet depth to surface w/ 190 sx cnt.

Drilling Fluid Management Plan Add 11 24 6/4/02
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

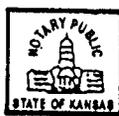
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 3-28-02

Subscribed and sworn to before me this 28 day of MARCH, 2002

Notary Public [Signature]

Date Commission Expires 12/17/2005

 **DARLINE LOTT**
My Appt. Exp. 12-17-05

K.C.C. OFFICE USE ONLY
FV No Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC S/D/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Osborn Energy, L.L.C. Lease Name Bill Meyers Well # 1A-6

Sec. 6 Twp. 16S Rge. 25E East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: <p style="text-align: center;">Dual Induction Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">Drillers Log Attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7 7/8"		26'	Regular	12	None
Production	7 7/8"	5 1/2"		1070'	Class A	190	2% CaCl, 95 lb. flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	633.0'- 637.0'	200 gal 15% HCl acid; 42 sx 20/40 sand;	64 sx 12/20 sand
4	692.0'-696.0'	500 gal 15% HCl acid	
4	774.0'-777.0'	500 gal 15% HCl acid	
4	854.0'-857.0'	50 gal 15% HCl acid	
4	974.0'-978.0'	250 gal 15% HCl acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SMD or Inj. 10/01/2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	60	200	N/A	N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Bill Meyers # 1A-6

100' E of C S/2-S/2-SE

Section 6-T16S-R25E

Miami Co. Kansas

API # 15-121-27591

Elev. 1090 est. from Topo. Map

Spud: 7/03/2001

Surface casing: 8 5/8" set at 26', cmt. w/ 12 sx

7 7/8" bore hole

Rotary Total Depth (RTD) 1100', 7/07/2001

Open hole E-Log depth 1081'

5 1/2 " csg set at 1070'. Cmt w/ 190 sacks

	E-Log Top	"Net" Thickness	Datum	
Stark	352	4	737	
Hushpuckney	380	4	710	
Base Kansas City	399	----	691	
"Upper" Knobtown	----	0	----	
"Middle" Knobtown	425	4	665	
"Lower" Knobtown	453	0	637	
"Big Lake"	514	6	576	
South Mound	564	3.25	526	
Mulberry Zone	595	2	495	
"Peru" (Weiser)	610	6	480	
Lexington Zone	633	2 (4+/-)		457
Summit Zone	671	4.5	419	
Mulky Zone	689	6.5	401	
"Upper" Squirrel	700	0	390	
"Middle" Squirrel	722	0	368	
"Lower" Squirrel	----	0	----	
Bevier Zone	773	1 (6)	317	
Croweburg Zone	781	1.8	309	
Fleming Zone	----	0	----	
Mineral Zone	813	2.8 (6.8)	277	
Scammon Zone	----	0	----	
Scammon Sand	----	0	----	
Tebo Zone	850	9.25	240	
Bartlesville "A" Sand	872	0	218	
"Un-named" Zone	898	3.25	192	
Bartlesville "B" Sand	917	0	173	
Dry Wood Zone	----	0	----	
Bartlesville "C" Sand	938	0	----	
Rowe Zone	----	0	----	
"Upper" Neutral Zone	975	2 (4)	115	
"Lower" Neutral Zone	----	0	----	
"Neutral" Shale Zone	----	0	----	
Bartlesville "E" Sand	981	0	109	
Bartlesville "F" Sand	991	0	99	

Bartlesville "G" Sand	1051	0	29
Riverton Coal	----	0	----
Mississippian	1081	----	9
RTD	1100	----	-10
E-Log TD	1081	----	-9