	Reportin	g Period	1984			*
CONSERV 200 COL	TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - UIC SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202				25762, [CC KI 34,T 1/2 S,R	
ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY				Lease Name Saluctice) Well# 6 (if battery of wells, attach list with locations) Feet from N & section line 700		
Operator License Number 5/15				Feet from W/ section line 775		
Operator: Name & P. O. BOX 11598 KANSAS CITY, MO 64138				County Manie		
Contact Person Datty Guetage Phone 811, 350-1000				Disposal[]or Enhanced Recovery[]		
Person Was the List p	(s) responsib is well/projec revious operat	le for moni t reported or if new o	toring well last year? perator	y Jyes [Ino Harra	cyolo
I. INJ	ECTION FLUID:					
]f []b []b [\]w	resh water rine treated rine untreated ater/brine mi)	other: I	oduced water	Additives	olved solidsater analysis, if	
[]t	ubing & packer ackerless (tub	oing-no pack	er) Maximum	authorized	h feet. pressure 350 rate 400 bbl	_psi.
Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure		Aver.Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	37/	3/	350	345	0	
Feb.	360	29				
Mar.	363	3/				
Apr.	368	30				Mini
May	373	3/_				
June	376	30				•
July	378	3/_		-		
Aug.	372	3/				1 2
Sept.	367	_30			*-divinion discribin discribinio di constante di constant	-
Oct.	365	31				RECEIVED
Nov.	374	30			·	ORPORATION COMMISSION
Dec.	370	3/_	Proceedings and the second	-	-	JAN 31 1985
Well t	ests and the	results dur	ing reportin	g period:	600	SERVATION DIVISION

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

Wichita, Kausas