

Reporting Period 1984

TO:  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION - UIC SECTION  
 200 COLORADO DERBY BUILDING  
 WICHITA, KANSAS 67202

DOCKET NO. C5762 [ C55531 ]

KCC

KDHE

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERYOperator License Number 5115

## Operator:

Name & **REESE EXPLORATION, INC.**  
 Address P. O. BOX 11598  
 KANSAS CITY, MO 64138

Contact Person Dotty Erickson  
 Phone 816-356-1970

Lease Name Schuster Well# 23  
 (if battery of wells, attach list with  
 locations)

Feet from N/S section line 500Feet from W/E section line 1500Field LeviCounty Miami

Disposal [ ] or Enhanced Recovery [ ]

Person (s) responsible for monitoring well Charles Howard  
 Was this well/project reported last year? [  ] Yes [  ] No

List previous operator if new operator \_\_\_\_\_

## I. INJECTION FLUID:

Type:	Source:	Quality:
[ <input type="checkbox"/> ] fresh water	[ <input checked="" type="checkbox"/> ] produced water	Total dissolved solids _____ ppm/mgm/liter
[ <input type="checkbox"/> ] brine treated	other: _____	Additives _____
[ <input type="checkbox"/> ] brine untreated	_____	(attach water analysis, if available)
[ <input checked="" type="checkbox"/> ] water/brine mixture	_____	_____

## TYPE COMPLETION:

[  ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
 [  ] packerless (tubing-no packer) Maximum authorized pressure 350 psi.  
 [  ] tubingless (no tubing) Maximum authorized rate 400 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing	Pressure psig Casing to Surf. Pipe
Jan.	<u>410</u>	<u>31</u>	<u>350</u>	<u>345</u>	<u>0</u>	<u>114</u>
Feb.	<u>403</u>	<u>29</u>				
Mar.	<u>407</u>	<u>31</u>				
Apr.	<u>409</u>	<u>30</u>				
May	<u>412</u>	<u>31</u>				
June	<u>415</u>	<u>30</u>				
July	<u>423</u>	<u>31</u>				
Aug.	<u>421</u>	<u>31</u>				
Sept.	<u>418</u>	<u>30</u>				
Oct.	<u>424</u>	<u>31</u>				
Nov.	<u>419</u>	<u>30</u>				
Dec.	<u>413</u>	<u>31</u>				

RECEIVED  
CORPORATION COMMISSION

JAN 31 1985

Well tests and the results during reporting period:

CONSERVATION DIVISION  
Wichita, Kansas

\*For disposal wells complete page 1 plus section D page 2.  
 For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
 Prepare one form for each injection well (SWD and ER) but only one report of Section B  
 and C for each docket (project).

12/83 Form U3C