

Reporting Period 1/28/84

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

DOCKET NO. C 5762 C 55531
 KCC KDHEANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERYOperator License Number 5115

Operator:

Name & **REESE EXPLORATION, INC.**
 Address P.O. BOX 11508
 KANSAS CITY, MO 64138

Contact Person Patricia Eichman
 Phone 816-350-1970

Person (s) responsible for monitoring well

Was this well/project reported last year? Yes No

List previous operator if new operator

I. INJECTION FLUID:

Type: fresh water produced water other: _____ Quality: Total dissolved solids _____ ppm/mgm/liter
 brine treated Additives _____ (attach water analysis, if available)
 brine untreated
 water/brine mixture

TYPE COMPLETION:

tubing & packer packer setting depth _____ feet.
 packerless (tubing-no packer) Maximum authorized pressure 350 psi.
 tubingless (no tubing) Maximum authorized rate 400 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing	Pressure psig Casing to Annulus	Pressure psig Surf. Pipe
Jan.	<u>425</u>	<u>31</u>	<u>350</u>	<u>345</u>	<u>0</u>	<u>N/A</u>	
Feb.	<u>419</u>	<u>29</u>					
Mar.	<u>423</u>	<u>31</u>					
Apr.	<u>427</u>	<u>30</u>					
May	<u>431</u>	<u>31</u>					
June	<u>428</u>	<u>30</u>					
July	<u>434</u>	<u>31</u>					
Aug.	<u>441</u>	<u>31</u>					
Sept.	<u>437</u>	<u>30</u>					
Oct.	<u>434</u>	<u>31</u>					
Nov.	<u>445</u>	<u>30</u>					
Dec.	<u>448</u>	<u>31</u>					

Well tests and the results during reporting period:

RECEIVED
CONSERVATION DIVISION
WICHITA, KANSAS

JAN 31 1985

*For disposal wells complete page 1 plus section D page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.

There are one form for each injection well (SWD and ER) but only one report of Section B and 1 for each docket (project).